#### FORM 3

SIAILOFUIAM
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT	
(highlight changes)	

•	APPLICATION FOR P	ERMIT TO	DRILL	5. MINERAL LEASE NO: 6. SURFACE: Federal
1A. TYPE OF WO	ORK: DRILL Z REENTER	7. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
B. TYPE OF WE	LL: OIL GAS 🗸 OTHER	SINGI	LE ZONE MULTIPLE ZONI	8. UNIT or CA AGREEMENT NAME:
2. NAME OF OPE			(	9. WELL NAME and NUMBER:
	oxes Petroleum, Inc.			Cisco 6-15-4
3. ADDRESS OF <b>7060 B S.</b>		CO ZIP 8011	12 PHONE NUMBER: (720) 889-0510	10. FIELD AND POOL, OR WILDCAT:  Greater Cisco
4. LOCATION OF	WELL (FOOTAGES) 647187X	431826	34 39 11200	11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
AT SURFACE:	500' fsl & 1520' fel SE SW SE	101	01,00218	/ SWSE 6 21S 24E
AT PROPOSED	PRODUCING ZONE: Same as above		-109.300244	
14. DISTANCE IN	MILES AND DIRECTION FROM NEAREST TOWN OR POST	OFFICE:		12. COUNTY: 13. STATE: UTAH
3.5 miles	to the North of the town of Cisco, Uta	h		Grand
15. DISTANCE TO	O NEAREST PROPERTY OR LEASE LINE (FEET)	16. NUMBER OF A	ACRES IN LÉASE:	17. NUMBER OF ACRES ASSIGNED TO THIS WELL:
500 ft.			1935	40 Acres
	O NEAREST WELL (DRILLING, COMPLETED, OR R) ON THIS LEASE (FEET)	19. PROPOSED D	EPTH:	20. BOND DESCRIPTION:
5095 ft.	N SIN THIS ELL ISE (I LET)		1,550	UTB 000207
21. ELEVATIONS	S (SHOW WHETHER DF, RT, GR, ETC.):	22. APPROXIMAT	E DATE WORK WILL START:	23. ESTIMATED DURATION:
4461' GL		5/3/2007		21 days
24.	PROPOSE	D CASING AN	D CEMENTING PROGRAM	
SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUA	ANTITY, YIELD, AND SLURRY WEIGHT
	See Attached A thru G			
				·
• •				
25.		ATTAC	HMENTS	
VERIFY THE FOI	LLOWING ARE ATTACHED IN ACCORDANCE WITH THE UT	AH OIL AND GAS CO	NSERVATION GENERAL RULES:	
<b>✓</b> WELL PL	.AT OR MAP PREPARED BY LICENSED SURVEYOR OR EN	GINEER	COMPLETE DRILLING PLAN	
<b>✓</b> EVIDENC	CE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE	OF WATER	FORM 5, IF OPERATOR IS PE	RSON OR COMPANY OTHER THAN THE LEASE OWNER
	REINITY Kent Keppel		TITLE Landman	
NAME (PLEASE	PRINT) NOTE TOPPO			
SIGNATURE	first supple			?-2007
(This space for Sta	ate use only)		Approved by the Utah Division of	
	in a n in a		Oil, Gas and Mining	RECEIVED

Federai Approval of this Action is Nacessary

API NUMBER ASSIGNED:

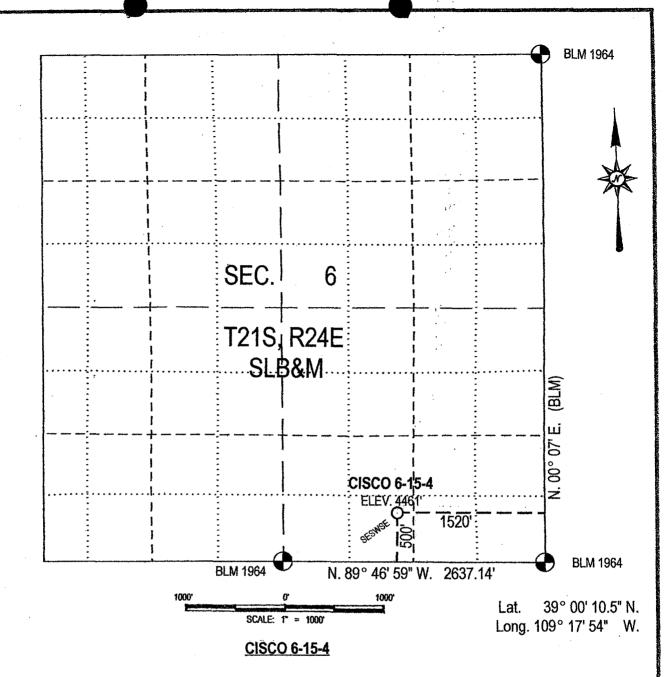
(11/2001)

APPROVAL:

Date: 05-07-0A

MAY 0 3 2007

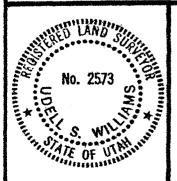
DIV. OF OIL, GAS & MINING



Located 500 feet FSL and 1520 feet FEL of Section 6, T21S, R24E, SLB&M.

Grand County, Utah

Prepared for: RUNNING FOXES PETROLEUM INC., 7060B S. Tucson Way, Centennial, Colorado 80112



### SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.





#### **UDELL S. WILLIAMS**

Professional Land Surveyor 449 E. Scenic Dr. (970) 254-0157 Grand Junction, Colorado 81503-1569 Surveying Western Colorado & Eastern Utah Since 1953

PROPOSED LOCATION CISCO 6-15-4

SESWSE SECTION 6 T21S, R24E, SLB&M

SURVEYED BY:	USW	DATE:	03/ 22/2007
DRAWN BY:	USW	DATE:	04/03/2007
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### Running Foxes Petroleum, Inc. 7060B S. Tucson Way Centennial, Colorado 80112

Land Manager: Kent Keppel (720) 899-0510 Geologist: Neil D. Sharp (303) 910-6751

# Cisco 6-15-4 Drilling Plan

500' fsl, 1520' fel (SE SW SE) Sec. 6 Twp. 21S Rge. 24E, SLM, Grand County, Utah

Location access (Refer to Attachment C & F): From Exit 214 I-70 (wb), proceed south under overpass (I-70) to County Road 175, turn right ( toward Cisco ) proceed 2.7 miles to 2-track on the right. Take right turn for .1 mile up the hill; take first right turn and proceed for about .6 miles to the entrance access road on the right. Turn onto this road and proceed north east to proposed well site. Exit 214 is 49 miles northeast of Moab, UT via US 191, UT 128 and county road through Cisco, UT, 64 miles from Moab via US 191 and I-70, 47 miles west of Grand Junction, CO via I-70 and 153 miles from Vernal, UT via US 40 through Rangely, CO on CO 64, over Douglas Pass on CO 139 to Loma, CO and I-70.

Projected tops:	Mancos Shale Dakota Fm marker Cedar Mountain Fm Morrison Fm	Surface 595' 681'	(Elevation GL 4461') Oil & natural gas (possible water) Natural Gas (possible water)
	Brushy Basin Mbr Salt Wash Mbr Entrada Fm TD	822' 1083' 1445' 1550'	Oil and Natural Gas Natural Gas Oil and Natural Gas

### Construction program:

- Air, mist and/or foam circulation using 5-7% KCl water injection below Dakota
- Minimum 2000 psi rated BOP with 500 psi rated diverter and 100' min. 4" blooie line to pit
- ☼ 11" hole to 125' below GL elevation to set 8 5/8" 23 ppf, J-55 (or better) surface casing with Class A cement circulated back to surface. Estimate 50 sacks (2.2 cubic yards) with slurry yield of 1.18 cubic feet per sack including 25% excess.
- \$\times 6 \forall \text{" hole to 1550' below KB to set 4.5" 10.5 ppf, J-55 (or better) long string and cement with Class A slurry from TD to 545'. Estimate 121 sacks (5.3 cubic yards) with slurry yield of 1.18 cubic feet per sack including 25% excess.
- Run 2 3/8" tubing for completion testing

Operations will be conducted during daylight hours only except possibly upon reaching TD, running the long string and cementing same.

Casing decision will be made based upon drilled shows and open-hole logs will be run.

Well will be killed with 5-7% KCl water or KCl/gel/polymer mud to run long string.

Depending upon circulation and gas/fluid influx conditions, a contingency plan to advance the hole with mud below the Cedar Mountain Fm will be in place.

# Bureau of Land Management Price, Moab and Monticello Field Offices, Utah Application for Permit to Drill On-Site Inspection Checklist

Company Running Foxes Petroleum, Inc. Well No. Cisco 6-15-4
Location: Sec. 6 , T. 21S , R. 24E , Lease No. UTU-26421
On-Site Inspection Date 2007
All operations will be conducted in such a manner that full compliance is made with applicable laws,

All operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR § 3100 & 43 CFR § 3160), Onshore Oil and Gas Orders, the approved plan of operations and the conditions of approval. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

#### A. DRILLING PROGRAM

- 1. <u>Surface Formation and Estimated Formation Tops</u>: Mancos Shale surface, Dakota Formation marker 595', Cedar Mountain Formation 681', Brushy Basin Member of Morrison Formation 822', Salt Wash Member of Morrison Formation 1083', Entrada Formation 1445'.
- 2. <u>Estimated Depth at Which Oil, Gas, Water or Other Mineral Bearing Zones are Expected to be Encountered:</u>

#### Depth/Formation

Expected Oil Zones: 595'/Dakota, 822'/Brushy Basin, 1445'/Entrada Expected Gas Zones: 595'/Dakota, 681'/Cedar Mtn, 1083'/Salt Wash

Expected Water Zones: Layers in any pre-Mancos formation can be saline aquifers

Expected Mineral Zones: 595'/Dakota (possible thin coal beds)

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth and will be cased and cemented. When possible, water flow rates will be measured and samples will be taken and analyzed with the results being submitted to BLM. All oil and gas shows will be tested to determine commercial potential. See Attachment A.

3. Pressure Control Equipment -include schematics of the BOP and choke manifold, and describe testing procedures: Double ram (pipe and blind) BOP with minimum working pressure rating of 2000 psi equipped with accumulator for remote operation and rotating head/diverter with minimum working pressure rating of 500 psi. BOP will be tested for ten minutes holding 1000 psi prior to drilling through surface casing shoe. See schematic diagram of typical equipment depicted by APD Attachment B

BOP systems will be consistent with API RP 53 and Onshore Oil and Gas Order No. 2 as allowed under the Greater Cisco Area variance dated May 14, 2003. Pressure tests of the surface casing and all BOP equipment potentially subject to pressure will be conducted before drilling the surface casing shoe. Blowout preventer controls will be installed prior to drilling the surface casing shoe and will remain in use until the well is completed or abandoned. Ram preventers shall be inspected and operated each trip (no

more than once a day is necessary), and annular preventers shall be inspected and operated weekly to ensure good mechanical working order. These inspections shall be recorded in the drilling log.

- 4. <u>Casing Program and Auxiliary Equipment</u> -include casing size, weight, grade, thread and coupling, setting depth and condition (new or acceptably reconditioned): 125' new 8 5/8" J-55 ST&C 23 ppf (or better) surface casing. 1550' reconditioned 4.5" J-55 LT&C 10.5 ppf (or better) long string casing.
- 5. <u>Cement</u> -include the cement type, density, yield, additives and amount used in setting each casing string. Also include the anticipated cement fill-up. If stage cementing, describe techniques: Surface casing will be cemented to surface with an estimated 50 sacks (including 25% excess) of 15.6 ppg Class A slurry that yields 1.18 cubic feet per sack. The long string will be cemented from TD to 545' with 121 sacks (including 25% excess) of 15.6 ppg Class A slurry yielding 1.18 cubic feet per sack. Cello-flake will be added to control fluid loss.

Surface casing shall be cemented back to surface. Centralizers shall be run, at a minimum, on the bottom three joints of each casing string.

6. Mud Program and Circulating Medium -include mud components and weights. When air drilling, also include: length and location of blooie line; description of the auto ignitor; description of the deduster equipment; and amounts, types and characteristics of standby mud: Circulating medium will be compressed air with 4-6% KCI water solution injected into the air stream to form mist to stabilize the hole and control dust. Foaming agents will be used as needed to maintain circulation. Excessive fluid flows will be controlled by mixing KCI/gel/polymer mud as needed and the materials will be held on standby in Grand Junction, Colorado for such purposes. 100 bbls of water will be on the location for use as kill fluid. The blooie line will be constructed of 4" minimum diameter pipe that is at minimum 100' in length. The igniter will be a diesel fuel smudge pot.

Due to potential for contamination of usable quality water aquifers, chromates are banned from Federal leases.

Sufficient mud materials will be stored on location to maintain well control and combat lost circulation problems that might reasonably be expected.

7. <u>Coring, Logging and Testing Program</u>: No coring tests are planned, but open hole logging is planned.

Initial opening of drill stem test tools will be restricted to daylight hours.

- 8. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards -include anticipated bottomhole pressure and/or pressure gradient. Also list anticipated lost circulation zones, abnormal temperature zones and possible hydrogen sulfide bearing zones: No abnormal temperature conditions or occurrences of hydrogen sulfide are known to exist in the Greater Cisco Field. Zones of lost circulation are not expected, and are unlikely to be recognized with the circulation system being used. The pressure gradient is normal to subnormal. Formation pressure through the depths and formations to be penetrated at this location will be no greater than 750 psi.
- 9. Any Other Aspects of this Proposal that should be Addressed: None.

#### B. THIRTEEN POINT SURFACE USE PLAN

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

#### 1. Existing Roads:

- a. Proposed route to location is depicted by APD Attachment C.
- b. Location of well is 3.5 miles (+/-) Southwest of Exit 214, see Attachment A & C.
- c. The Grand County Road Department will be made aware of the use of county roads required by this proposal.
- d. Plans for improvement and/or maintenance of existing roads: Will water roads if conditions warrant for control of fugitive dust or clear mud during wet conditions.

#### 2. Planned Access Roads:

- a. Location (centerline): Well pad lies 5095 ft. to the Southeast of the BPB Fed 6-3 well site.
- b. Length of new access to be constructed: 1427 ft. (+/-) From the county road.
- c. No improvements needed on the county roads and Running Foxes Petroleum will maintain lease roads on an as-needed basis.
- d. Maximum total disturbed width: New roads to be constructed approximately 16 ft. wide for drilling. For production, the roads will be constructed, upgraded, and maintained with a width of 25 ft. or less.
- e. Maximum travel surface width: 14 to 18 feet.
- f. Maximum grades: Less than 6%
- g. Turnouts: Road intersections and well pads would be utilized for turnouts.
- h. Surface materials: Native soils. If the roads will be used by tanker trucks during wet, winter conditions, the road will be surfaced with rock materials.
- Drainage (crowning, ditching, culverts, etc): No drainage control will be provided during drilling. During production, water turnouts and/or roadside ditches will be utilized for drainage and erosion control.
- j. Cattleguards: None.
- k. Length of new and/or existing roads which lie outside the lease or unit boundary for which a BLM right-of-way is required: N/A.
- I. Other: In order to protect water shed values and minimize erosion Running Foxes Petroleum will commit to the following provisions during drilling operations and well pad construction during winter drilling months. When roads are to be

constructed during winter drilling months Running Foxes Petroleum will construct access roads to the well pad comprised of 2" to 3" deep road base by a width of 14'. The road base used will be that acquired from the BLM borrow pit in S29 T20S R24E. This road will then be maintained year round by Running Foxes Petroleum.

Surface disturbance and vehicular travel will be limited to the approved location and access road. Any additional area needed must be approved by BLM in advance.

If a right-of-way is necessary, no surface disturbing activities shall take place on the subject right-of-way until the associated APD is approved.

If a right-of-way is secured, boundary adjustments in the lease or unit shall automatically amend this right-of-way to include that portion of the facility no longer contained within the lease or unit. In the event of an automatic amendment to this right-of-way grant, the prior on-lease/unit conditions of approval of this facility will not be affected even though they would now apply to facilities outside of the lease/unit as a result of a boundary adjustment. Rental fees, if appropriate shall be recalculated based on the conditions of this grant and the regulations in effect at the time of an automatic amendment.

If at any time the facilities located on public lands authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change) the BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental, or other financial obligations determined by the BLM.

If the well is productive, the access road will be rehabilitated or brought to Resource (Class III) Road Standards within 60 days of dismantling the rig. If upgraded, the access road must be maintained at these standards until the well is properly abandoned. If this time frame cannot be met, the Field Office Manager will be notified so that temporary drainage control can be installed along the access road.

- 3. <u>Location of Existing Wells</u> -on a map, show the location of all water, injection, disposal, producing and drilling wells within a one mile radius of the proposed well, and describe the status of each: APD Attachment C depicts the locations of wells near the location. Within a one mile radius there are 2 producing oil and/or gas wells. There are no water, injection or disposal wells operating in that area and there are no drilling wells.
- 4. <u>Location of Production Facilities:</u>
  - a. On-site facilities: If production of oil and gas is established, the on-site facilities will include wellhead, 3-phase separator, production storage tank, water evaporation pit and gas meter with enclosure. See APD Attachment E for the layout of the on-site facilities.
  - b. Off-site facilities: None.

All permanent (in place for six months or longer) structures constructed or installed (including oil well pump jacks) will be painted a flat, non-reflective color to match the standard environmental colors, as determined by the Rocky Mountain Five-State Interagency Committee. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may

be excluded. Colors will be as follows: Shades that match native soils in the area.

All site security guidelines identified in 43 CFR § 3162.7-5 and Onshore Oil and Gas Order No. 3 shall be followed.

If a gas meter run is constructed, it will be located on lease within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and will be buried downstream of the meter until it leaves the pad. Meter runs will be housed and/or fenced. The gas meter shall be calibrated prior to first sales and shall be calibrated quarterly thereafter. All gas production and measurement shall comply with the provisions of 43 CFR § 3162.7, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.

If a tank battery is constructed on this lease, it will be surrounded by a berm of sufficient capacity to contain 1½ times the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All oil production and measurement shall conform to the provisions of 43 CFR § 3162.7 and Onshore Oil and Gas Order No. 4.

Production facilities on location may include a lined or unlined produced water pit as specified in Onshore Oil and Gas Order No. 7. If water is produced from the well, an application in conformance with Order No. 7 must be submitted.

### 5. Location and Type of Water Supply:

All water needed for drilling purposes will be obtained from (describe location and/or show on a map): Commercial sources such as Ute Water in Mack, Colorado or the Thompson Special Service District in Thompson, Utah.

A temporary water use permit for this operation could be obtained from the Utah State Engineer in Price, Utah at (801) 637-1303 but will not be necessary.

Water obtained on private land, or land administered by another agency, will require approval from the owner or agency for use of the land.

#### Source of Construction Material:

Pad construction material will be obtained from (if the source is Federally owned, show location on a map): On site native soils and substrate.

The use of materials under BLM jurisdiction will conform to 43 CFR § 3610.2-3.

#### 7. Methods of Handling Waste Disposal:

Describe the methods and locations proposed for safe containment and disposal of waste material, e.g. cuttings, produced water, garbage, sewage, chemicals, etc.

The blooie and reserve pits will be constructed in Mancos Shale, a bentonite-rich aquitard.

The blooie pit will be located at least 100' from the wellhead, and the pit walls will be sloped at no greater than 1 to 1.

The blooie pit shall be located in cut material, with at least 50% of the pit volume being

below original ground level. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. As soon as the reserve pit has dried, all areas not needed for production will be rehabilitated.

Trash must be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations.

- 8. Ancillary Facilities: Portable toilet.
- 9. <u>Well Site Layout</u> -depict the pit, rig, cut and fill, topsoil, etc. on a plat with a scale of at least 1"=50'. See APD Attachment F.

All wells, whether drilling, producing, suspended, or abandoned, will be identified in accordance with 43 CFR § 3162.6.

Access to the well pad will be from the Southwest as depicted by APD Attachments F.

The blooie line will be located at a 30 degree angle to the drilling rig, arranged in a straight path with its outlet at least 100 feet from the well head where a diesel smudge pot will serve as an automatic igniter. See APD Attachment F.

To minimize the amount of fugitive dust and spray escaping from the blooie pit, water will be injected into the compressed air stream used for the well circulation system and the blooie line effluent will be directed toward a high earth bank at the opposite end of the pit.

#### Plans for Restoration of the Surface:

The top two inches of topsoil material will be removed from the location and stockpiled separately on the margins of the location. See APD Attachment F.

Topsoil along the access road will be reserved in place adjacent to the road.

Immediately upon completion of drilling, all equipment that is not necessary for production shall be removed.

The reserve pit and that portion of the location not needed for production will be reclaimed.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry.

All road surfacing will be removed prior to the rehabilitation of roads.

Reclaimed roads will have the berms and cuts reduced and will be closed to vehicle use.

All disturbed areas will be recontoured to replicate the natural slope.

The stockpiled topsoil will be evenly distributed over the disturbed area.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled between October 1 and December 15, or at a time

specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

The following seed mixture will be used: Indian Ricegrass 4 pounds per acre, Fourwing Saltbush 2 pounds per acre and Shadscale 2 pounds per acre.

The abandonment marker will be one of the following, as specified by BLM:

- 1) at least four feet above ground level,
- 2) at restored ground level, or
- 3) below ground level.

In any case the marker shall be inscribed with the following: operator name, lease number, well name and surveyed description (township, range, section and either quarter-quarter or footages).

Additional requirements: N/A.

11. <u>Surface and Mineral Ownership</u>: The surface and minerals are Federally owned.

#### 12. Other Information:

a. Archeological Concerns: Inventory will not be made of any resources in the disturbed area of the well site and upgraded road.

The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the BLM Field Office. Within five (5) working days, the BLM will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
- a time frame for the BLM to complete an expedited review under 36 CFR § 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the BLM are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the BLM will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The BLM will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the BLM that the required mitigation has been completed, the operator will then be allowed to resume construction.

#### 13. Lessee's or Operator's Representative and Certification

Representative:

Name: Kent Keppel

Title: Landman

Address:

7060B S.Tucson Way

Centennial, Co. 80112

Phone No.:

(720) 889-0510

#### Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements make in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Running Foxes Petroleum, Inc. and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under BLM bond no. UTB-000207. This statement is subject to the provisions of 18 U.S.C. § 1001 for the filling of a false statement.

	First Figal	
Signature		
	Loudinan	5-2-2007
Title		Date

7) an 435-820-0258 -

Kigh Desert Excavation

NOTICE OF ASSESSMENT

GREEN RIVER CANAL CO., - GREEN RIVER, UTAH

Notice is hereby given that at a meeting of the board of directors held on October 09, 2005, an assessment of \$12.00 per share was levied on the capital and/or secondary stock of the corporation payable at the office of the undersigned Secretary at Green River, Utah on or before:

NOVEMBER 30, 2905

At said meeting, pursuant to Article XV, of the Articles of Incorporation of the Company, there was levied a minimum service charge of \$50.00 against each stockholder for the year 2005.

Any stock upon which assessment and/or service charge may remain unpaid on NOVEMBER 30, 2005, will be delinquent and advertised for sale at public auction: and unless payment is made before will be sold on December 31, 2005 to pay said delinquencies together with the cost of advertising and expense of sale.

Green River, Utah

Total Shares

Stock Assessment

Service Charge

\$ 50.00

TOTAL DUE

\$ 62.00

Board of Directors Green River Canal Company:

Glenn Baxter

Von Bowerman

Edward Hansen

Dean King

Tim Vetere

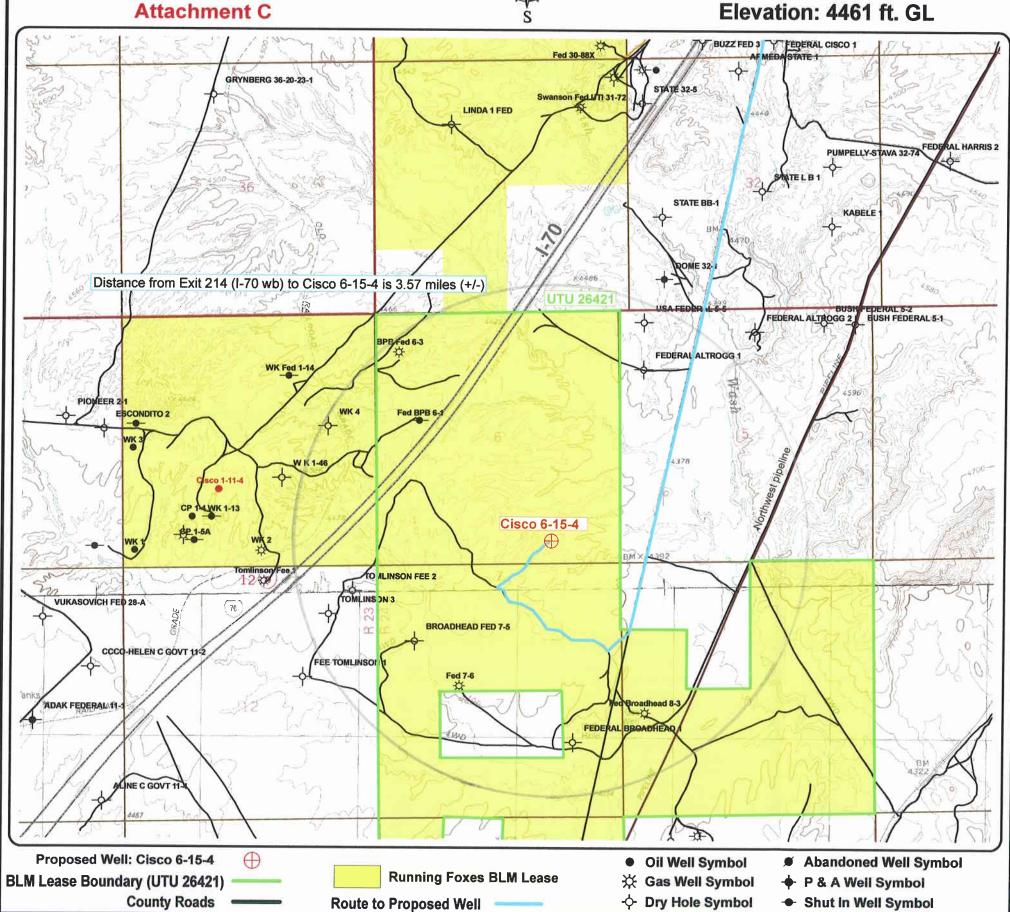
**DUE NO LATER THAN NOV 30** 

greg Semneons

# Running Foxes Petroleum Cisco Springs Project Grand County, Utah

W S

Cisco 6-15-4 S6 T21S R24E 500' fsl & 1520' fel, SE SW SE Elevation: 4461 ft. GL

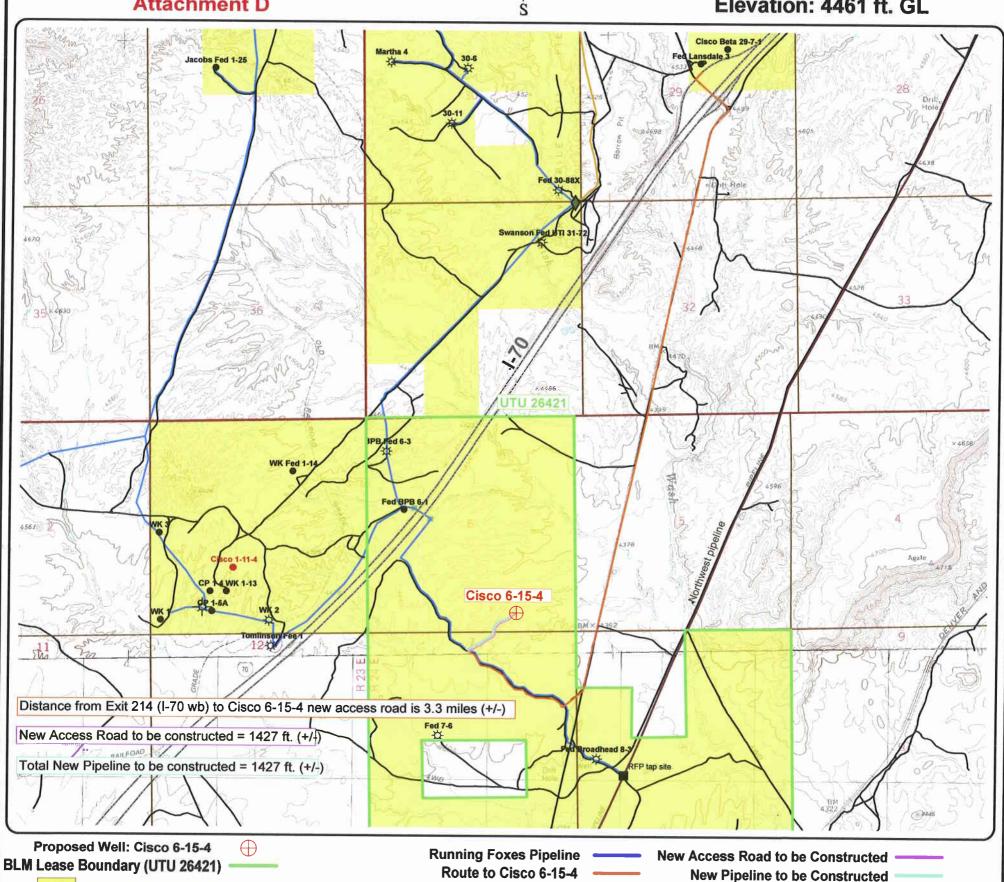


# Running Foxes Petroleum Cisco Springs Project Grand County, Utah Attachment D

**Running Foxes BLM Lease** 



Cisco 6-15-4 S6 T21S R24E 500' fsl & 1520' fel, SE SW SE Elevation: 4461 ft. GL



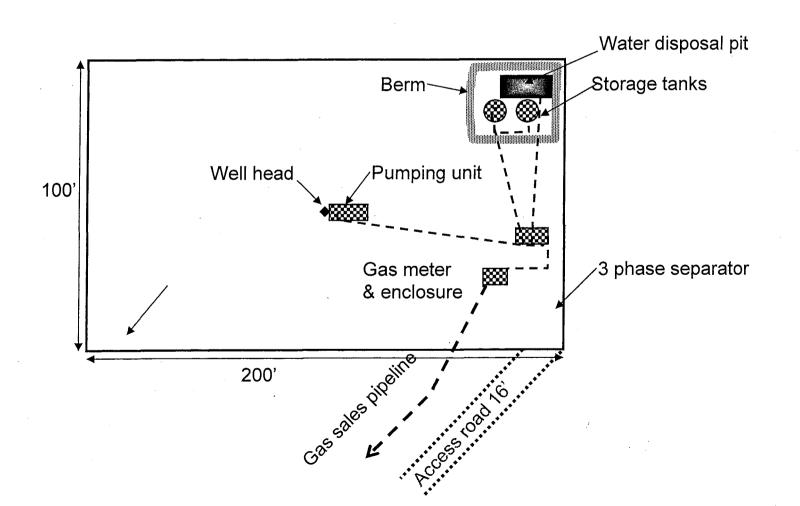
**County Roads** 

# Equipment Layout for Three Phase Production

Scale: 1"=50'

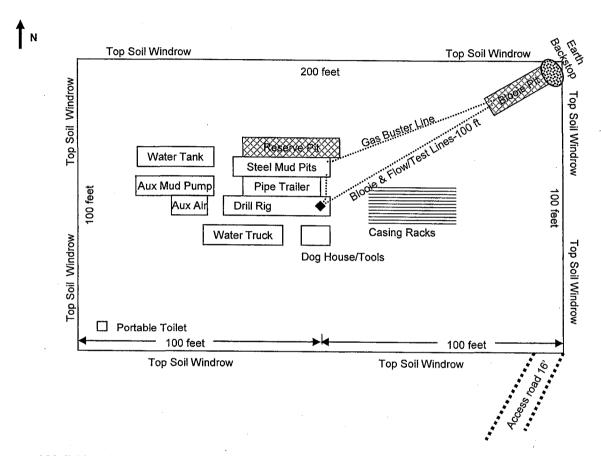
N

Leveled area approx 37,500 sq ft preserved from drilling operation



# Drilling Operation Pad & Equipment Layout

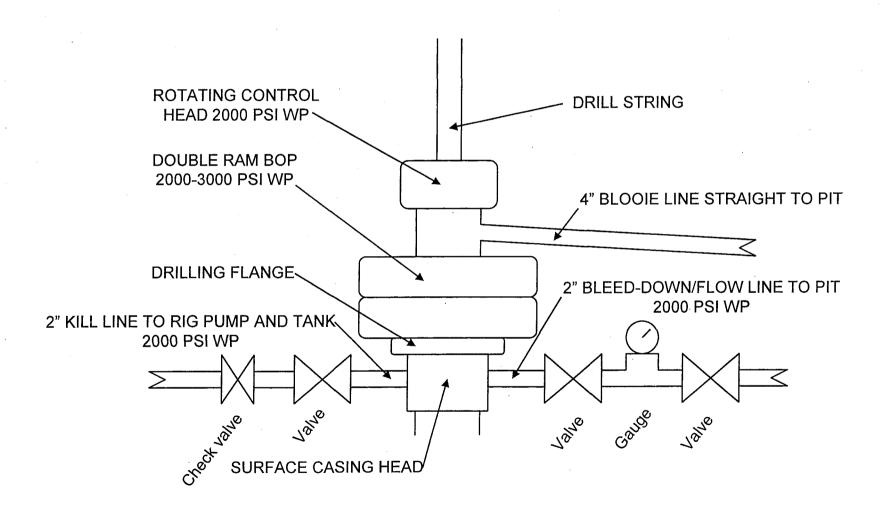
Propetroco, Inc. Number 1 Rig or Equivalent Mobile Drilling Rig

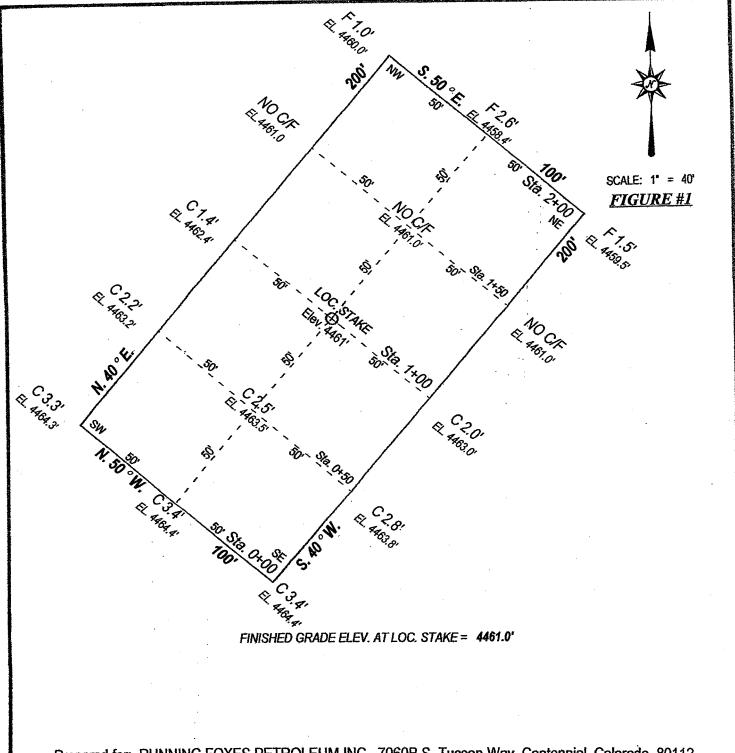


◆ Well Head Scale: 1 inch=50 feet Gross possible disturbed area 170 x 270 feet Access roads typically 16 feet to 18 feet wide with maximum disturbed width 25 feet

# Pressure control system for Greater Cisco Field Operations

In compliance with Greater Cisco Area variance from Onshore O&G Order No. 2 dated May 14, 2003 Not drawn to scale





Prepared for: RUNNING FOXES PETROLEUM INC., 7060B S. Tucson Way, Centennial, Colorado 80112



### SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.





#### **UDELL S. WILLIAMS**

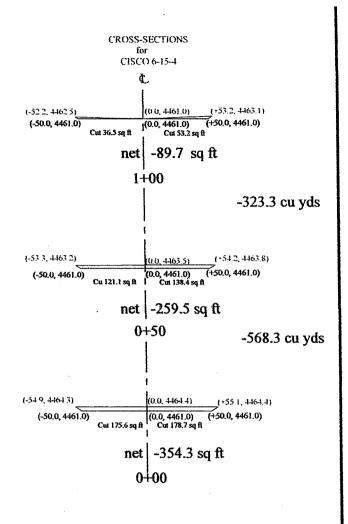
Professional Land Surveyor 449 E. Scenic Dr. (970) 254-0157 Grand Junction, Colorado 81503-1569 Surveying Western Colorado 8 Eastern Utah Since 1953

TYPICAL CROSS-SECTIONS FOR

#### CISCO 6-15-4

SECTION 6, T21S, R24E, SLB&M 500' FSL 1520' FEL

SURVEYED BY:	USW	DATE:	03/27/2007
DRAWN BY:	USW	DATE:	04/03/2007



Excavation: 891.6 cu yds

CISCO 6-15-4 Œ. (0.0, 4461.0) (+50,0, 4461.0) (-50.0, 4461.0) (-51.4, 4460.0) (+522, 4459 5) (0.0, 4458.4) (Fill 104.1 sq ft Fill 90,7 sq ft | net | +194.8 sq ft 2+00 +180.4 cu yds (0.0, 4461.0) (+50.0, 4461.0) (-50.0, 4461.0) (0 0, 4461.0) Fill 0.0 sq.ft (-50.0, 4461 0) Fill 0.0 sq ft net 0.0 sq ft -83.1 cu yds 1+50 (+53 2, 4463 1) (+50.0, 4461.0) (-52.2, 4462.5) (0.0, 4461 0) (0.0, 4461.0) Cut 36.5 sq ft Cut 53.2 sq ft (-50.0, 4461.0) net | -89.7 sq ft 1+00

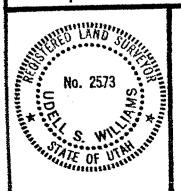
CROSS-SECTIONS

. .

Embankment: 97.3 cu yds

Total excavation = 794.3 cu yds

# Prepared for: RUNNING FOXES PETROLEUM INC., 7060B S. Tucson Way, Centennial, Colorado 80112



# SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.





#### **UDELL S. WILLIAMS**

Professional Land Surveyor 449 E. Scenic Dr. (970) 254-0157 Grand Junction, Colorado 81503-1569 Surveying Western Colorado & Exstem Utah Since 1953

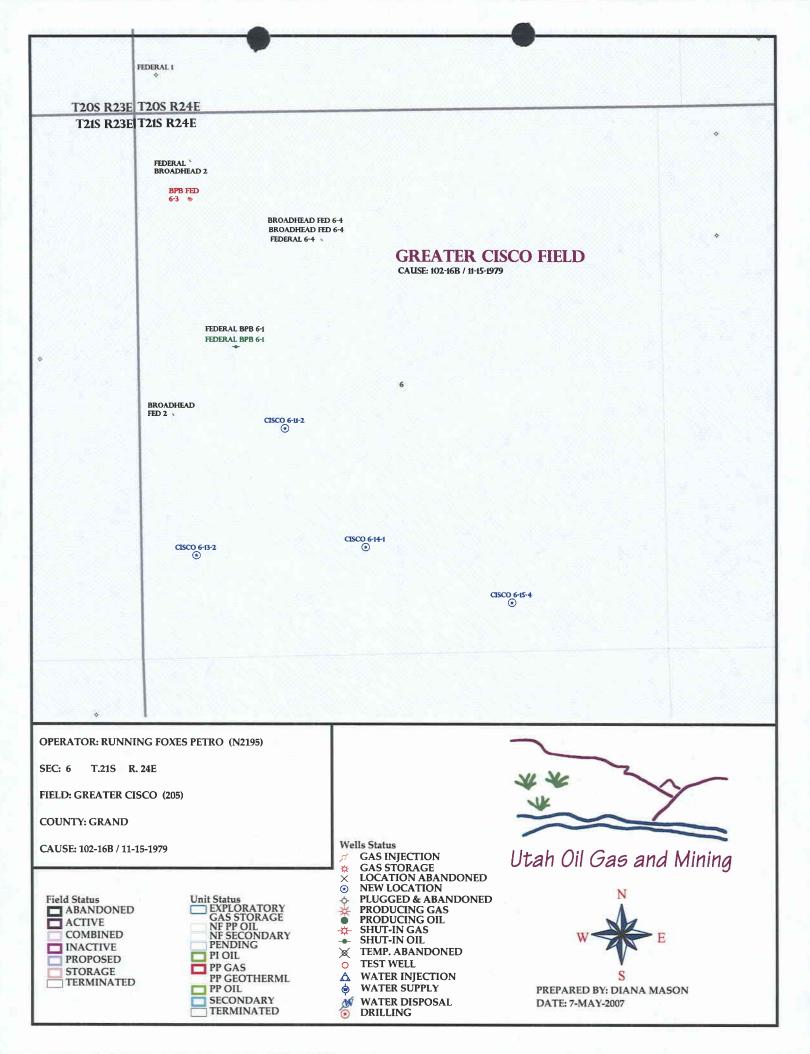
### TYPICAL CROSS-SECTIONS FOR

#### **CISCO 6-15-4**

SECTION 6. T21S, R24E, SLB&M 500' FSL 1521' FWL

SURVEYED BY:	USW	DATE:	03/31/2007
DRAWN BY:	USW	DATE:	04/09/2007

APD RECEIVED: 05/03/2007		API NO. ASSIG	NED: 43-019	9-31539
WELL NAME: CISCO 6-15-4				
OPERATOR: RUNNING FOXES ( N2195 )		PHONE NUMBER:	720-889-0510	0
CONTACT: KENT KEPPEL				
PROPOSED LOCATION:		INSPECT LOCATN	BY: /	/
SWSE 06 210S 240E SURFACE: 0500 FSL 1520 FEL		Tech Review	Initials	Date
BOTTOM: 0500 FSL 1520 FEL		Engineering		
COUNTY: GRAND		Geology		
LATITUDE: 39.00288 LONGITUDE: -109.3002				
UTM SURF EASTINGS: 647187 NORTHINGS: 43182 FIELD NAME: GREATER CISCO ( 205		Surface		
LEASE NUMBER: UTU 26421  SURFACE OWNER: 1 - Federal  RECEIVED AND/OR REVIEWED:	LOCATI	PROPOSED FORMAT COALBED METHANE ON AND SITING:		
Plat  Bond: Fed[1] Ind[] Sta[] Fee[]  (No. UTB 000207 )  Potash (Y/N)  N Oil Shale 190-5 (B) or 190-3 or 190-13  Water Permit  (No. UTE )  RDCC Review (Y/N)  (Date: )  Fee Surf Agreement (Y/N)  Intent to Commingle (Y/N)	Unit:_ F S	R649-2-3.  R649-3-2. Gener Siting: 460 From Qt R649-3-3. Excep Orilling Unit Board Cause No: Eff Date: Siting: 500 W R649-3-11. Dire	tion 102-/6(1	
STIPULATIONS: 1- Kealin App.	roun			
		·		





State of Utah

Department of Natural Resources

MICHAEL R. STYLER Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR. Governor

GARY R. HERBERT Lieutenant Governor

May 7, 2007

Running Foxes Petroleum, Inc. 7060B S. Tucson Way Centennial, CO 80112

Re: Cisco 6-15-4 Well, 500' FSL, 1520' FEL, SW SE, Sec. 6, T. 21 South,

R. 24 East, Grand County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-019-31539.

Sincerely,

Associate Director

pab Enclosures

cc: Grand County Assessor

Bureau of Land Management, Moab Office

Operator:	Running Foxes Petroleum, Inc.			
Well Name & Number	ber Cisco 6-15-4			
API Number:	43-019-31539		. 1000410	
Lease:	UTU 26421			
Location: <u>SW SE</u>	<b>Sec.</b> 6	<b>T.</b> 21 South	<b>R.</b> 24 East	

#### **Conditions of Approval**

#### 1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

#### 2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

• Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

• Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

#### 3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

Form 3160-3 (February 2005)

#### RECEIVED MOAR FIELD OFFICE

FORM APPROVED OMB No. 1004-0137 Expires March 31, 2007

#### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Lease Serial No. UTU - 26421

APPLICATION	FOR	PERMIT	TO	DRILL	OR	REENTER
-------------	-----	--------	----	-------	----	---------

APPLICATION FOR PERMIT TO	DRILL OR REENTER		6. If Indian, Allotee or T	ribe Name
ia. Type of work: DRILL REENTE	ER	13	7 If Unit or CA Agreemen	nt, Name and No.
lb. Type of Well: Oil Well Gas Well Other	Single Zone Multip	ple Zone	8. Lease Name and Well Cisco 6-15-4	No.
2. Name of Operator Running Foxes Petroleum, Inc.			9. API Well No. 43 · 019 · 3	31539
3a. Address 7060 B South Tucson Way Centennial, CO 80112	3b. Phone No. (include area code) 720-889-0510		0. Field and Pool, or Explo Greater Cisco	oratory
4. Location of Well (Report location clearly and in accordance with an At surface 500' fsl & 1520' fel SE SW SE  At proposed prod. zone Same as above	ry State requirements.*)	1	1. Sec., T. R. M. or Bik.ar S6 T21S R24E	d Survey or Area
<ol> <li>Distance in miles and direction from nearest town or post office*</li> <li>3.5 miles North of Cisco, Utah</li> </ol>			12. County or Parish  Grand	13. State UT
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)	16. No. of acres in lease	17. Spacing 40 acres	Unit dedicated to this well	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.  5095'	19. Proposed Depth 1550'	20. BLM/BL/ UTB 00	A Bond No. on file 0207	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4461' GL	22. Approximate date work will sta 05/03/2007	urt* 2	23. Estimated duration 21 days	
	24. Attachments			
The following, completed in accordance with the requirements of Onshor	re Oil and Gas Order No.1, must be a	ttached to this	form:	
<ol> <li>Well plat certified by a registered surveyor.</li> <li>A Drilling Plan.</li> <li>A Surface Use Plan (if the location is on National Forest System SUPO must be filed with the appropriate Forest Service Office).</li> </ol>	Lands, the Item 20 above).  5. Operator certification	cation	unless covered by an exis	•
25. Signature Fint Figure 6	Name (Printed/Typed) Kent Keppel	_	Dat	5-2-700
Title Landman				
Approved by Cignature	Name (Printad/Tunad)		Det	- 1

Application approval does not warranted to the state of t conduct operations thereon. Conditions of approval, if any, are attached.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

Title

Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY

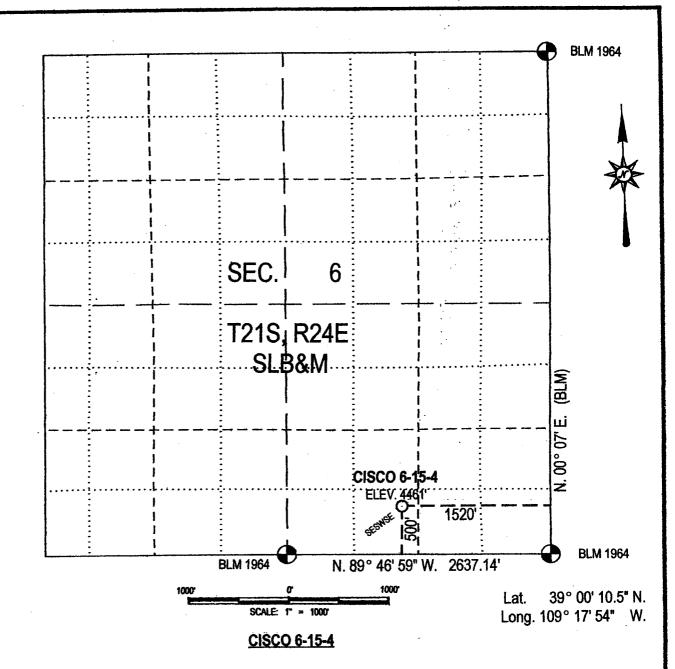
Ashistant Field Manager,

CONDITIONS OF APPROVAL ATTACHED

Division of Resources

Moab Field Office

RECEIVED JUL 1 0 2007



Located 500 feet FSL and 1520 feet FEL of Section 6, T21S, R24E, SLB&M.

Grand County, Utah

Prepared for: RUNNING FOXES PETROLEUM INC., 7060B S. Tucson Way, Centennial, Colorado 80112



# SURVEYOR'S CERTIFICATE

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#### UDELL S. WILLIAMS

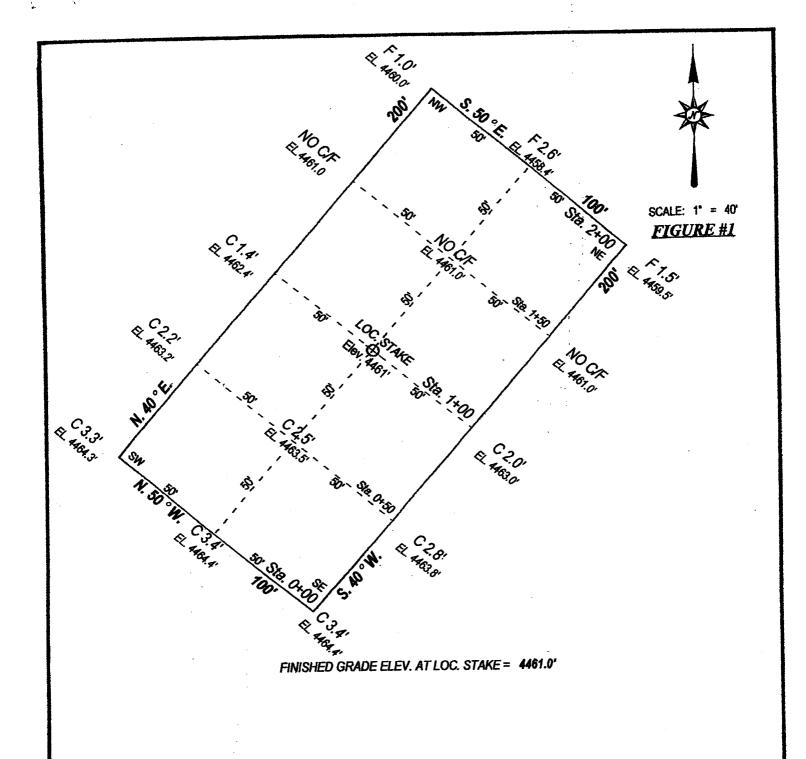
Professional Land Surveyor 449 E. Scenic Dr. (970) 254-0157 Grand Junction, Colorado 81503-1569 regying Western Colorado & Eastern Utah Since 1953

PLAT OF PROPOSED LOCATION CISCO 6-15-4 SESWSE SECTION 6

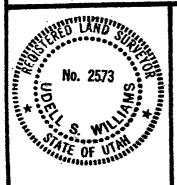
SESWSE SECTION 6 T21S, R24E, SLB&M

 SURVEYED BY:
 USW
 DATE:
 03/22/2007

 DRAWN BY:
 USW
 DATE:
 04/03/2007



Prepared for: RUNNING FOXES PETROLEUM INC., 7060B S. Tucson Way, Centennial, Colorado 80112



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#### **UDELL S. WILLIAMS**

Professional Land Surveyor 449 E. Scenic Dr. (970) 254-0157 Grand Junction, Colorado 81503-1569 urveying Western Colorado & Eastern Utah Sinca 1953

TYPICAL CROSS-SECTIONS FOR

# CISCO 6-15-4

SECTION 6, T21S, R24E, SLB&M 500' FSL 1520' FEL

SURVEYED BY:	USW	DATE:	03/27/2007
DRAWN BY:	USW	DATE:	04/03/2007

Running Foxes Petroleum, Inc. Well No. Cisco 6-15-4 Lease UTU-26421 SW/SE Section 6, T21S, R24E Grand County, Utah

A COMPLETE COPY OF THIS APPROVED PERMIT and Conditions of Approval shall be maintained on location during all construction and drilling operations, and shall be available to contractors to ensure compliance.

### **CONDITIONS OF APPROVAL**

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Running Foxes Petroleum, Inc. is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by BLM bond no. **UTB000207** (Principal – Running Foxes Petroleum, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of two years from the date of approval. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. Failure to comply with the provisions of this permit, including applicable regulations, stipulations, and/or approval conditions, will be considered a violation subject to the enforcement provisions of 43 CFR Subpart 3163.

#### A. DRILLING PROGRAM

- 1. The proposed 2M BOPE with a modified choke manifold (bleed line) is adequate for anticipated conditions. Installation, testing and operation of the system shall be in conformance with Onshore Oil and Gas Order No. 2. Testing the BOP to a pressure of 1500 psi is adequate.
- 2. Concurrent approval from the State of Utah, Division of Oil, Gas & Mining (DOGM) is required before conducting any surface disturbing activities.
- 3. Drilling reports, which describe the activities of each day, shall be submitted to the BLM Moab Field Office on a weekly, or more frequent, basis. In addition to a daily summary of activities, drilling reports shall include the drilling fluid weight, details of casing and cement, water flows, lost circulation zones and any other information that would contribute to the understanding of drilling conditions.
- 4. Reconditioned casing must be tested and verified to have wall thickness of at least 87.5% of the nominal thickness of new casing.
- 5. The requirements for air drilling, found in Onshore Oil and Gas Order No. 2, part III, E (Special Drilling Operations), shall be followed.
- 6. The cement height behind the production casing shall be designed to reach a minimum of 100 feet above the top of the Dakota Sandstone to ensure adequate isolation of that hydrocarbon bearing zone.

#### B. SURFACE

- In order to protect watershed values, no road/well pad construction or drilling operations will be authorized between November 1 and April 30. The limitation does not apply to maintenance and operation of producing wells. Exceptions to this limitation may be specified in writing by the Moab Field Office.
- 2. In order to protect nesting raptors, no road/well pad construction or drilling operations will be authorized within 0.5 mile of raptor nesting sites between March 1 and August 31. The limitation does not apply to maintenance and operation of producing wells. Exceptions to this limitation may be specified in writing by the Moab Field Office.
  - NOTE: Westwater Engineering completed a nesting raptor survey of the project area. no nesting raptors were identified near the proposed well. Based on the survey and report from Westwater Engineering, an exception to the Condition of Approval for nesting raptors is granted through February 28, 2008.
- 3. In order to protect pronghorn antelope during the fawning period, no road/well pad construction or drilling operations will be authorized between May 1 and June 15. the limitation does not apply to maintenance and operation of producing wells. Exceptions to this limitation may be specified in writing by the Moab Field Office.
- 4. Dust control will be provided during construction and drilling operations by spraying fresh water on new road construction, roads being maintained, and the well pad.
- 5. The operator will be responsible for weed control on the disturbed areas within the limits of the well pad and road construction. The operator will be responsible for consultation with the authorized officer and/or local authorities for acceptable well control methods.

#### C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

<u>Building Location</u>- Contact the Moab Field Office, Natural Resource Protection Specialist at least 48-hours prior to commencing construction of location.

<u>Spud-</u> The spud date will be reported to BLM 24-hours prior to spudding. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the Moab Field Office within 24-hours after spudding, regardless of whether spud was made with a dry hole digger or big rig.

<u>Daily Drilling Reports</u>- Daily drilling reports shall detail the progress and status of the well and shall be submitted to the Moab Field Office on a weekly basis.

Oil and Gas Operations Reports (OGORs)- Production from this well shall be reported to Minerals Management Service (MMS) on a monthly basis.

<u>Sundry Notices</u>- There will be no deviation from the proposed drilling and/or workover program without prior approval. "Sundry Notices and Reports on Wells" (Form 3160-5) will be filed with the Moab Field Office for approval of all changes of plans and subsequent operations in accordance with 43 CFR 3162.3-2. Safe drilling and operating practices must be observed.

<u>Drilling Suspensions</u>- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Moab Field Office. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

<u>Undesirable Events</u>- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the BLM in accordance with requirements of NTL-3A.

<u>Cultural Resources</u>- If cultural resources are discovered during construction, work that might disturb the resources is to stop, and the Moab Field Office is to be notified.

<u>First Production</u>- Should the well be successfully completed for production, the Moab Field Office will be notified when the well is placed in producing status. Such notification may be made by phone, but must be followed by a sundry notice or letter not later than five business days following the date on which the well is placed into production.

A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Moab Field Office. The Moab Field Office shall be notified prior to the first sale.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the Moab Field Office not later than thirty-days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. When requested, samples (cuttings and/or samples) will be submitted to the Moab Field Office.

<u>Venting/Flaring of Gas</u>- Gas produced from this well may not be vented/flared beyond an initial, authorized test period of 30 days or 50 MMcf, whichever first occurs, without the prior, written approval of the Moab Field Office. Should gas be vented or flared without approval beyond the authorized test period, the well may be ordered shut-in until the gas can be captured or approval to continue the venting/flaring as uneconomic is granted. In such case, compensation to the lessor (BLM) shall be required for that portion of the gas that is vented/flared without approval and which is determined to have been avoidably lost.

<u>Produced Water-</u> An application for approval of a permanent disposal method and location will be submitted to the Moab Field Office for approval pursuant to Onshore Oil and Gas Order No.7.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the Moab Field Office for off-lease measurement, off-lease storage and/or commingling (either down-hole or at the surface).

<u>Plugging and Abandonment</u>- If the well is completed as a dry hole, plugging instructions must be obtained from the Moab Field Office prior to initiating plugging operations.

A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the Moab Field Office within thirty-days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Moab Field Office or the appropriate surface managing agency.

#### TABLE 1

#### **NOTIFICATIONS**

Notify Jack Johnson (435-259-2129) of the BLM Moab Field Office for the following:

2 days prior to commencement of dirt work, construction and reclamation;

1 day prior to spud;

50 feet prior to reaching the surface casing setting depth;

3 hours prior to testing BOPs.

If the people at the above numbers cannot be reached, notify the Moab Field Office at 435-259-2100. If unsuccessful, contact the person listed below.

Well abandonment operations require 24 hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained by calling the Moab Field Office at 435-259-2100. If approval is needed after work hours, you may contact the following:

Eric Jones, Petroleum Engineer

Office: 435-259-2117 Home: 435-259-2214

# DIVISION OF OIL, GAS AND MINING

# **SPUDDING INFORMATION**

Name of Coa	mpany:	RUNNING	<u>FOXES</u>	PETROLEUM, INC	
Well Name:	112 4/0	CISCO 6-1	5-4		
Api No <u>:</u>	43-019-315	- 3/5 37 <del>09</del>	Leas	e Type: <b>FEDERAL</b>	
Section_06	Township_	21S Range_	24E	County GRAND	
Drilling Cor	ntractor <u>M</u>	AJOR DRILLING	G AME	RICA RIG # 43	
SPUDDE	D:				
	Date	11/02/07			
	Time	11:00 AM	<u></u>		
	How	DRY			
Drilling wi	II Commend	ce:			
Reported by		NEIL SHARI	P		
Telephone#		(312) 933-34	01		
Date	11/2/07	Signed_	CH	ID	

Form 3160-5 (February 2005)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

BUREAU OF LAND MANAGEMENT	Expires: March 31, 2007
SUNDRY NOTICES AND REPORTS ON WELLS	5. Lease Serial No. UTU-26421
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE- Other instructions on reverse side.	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well ☐ ☐ ☐ ☐ ☐ Other ☐ Other	
2. Name of Operator Running Foxes Petroleum	8. Well Name and No. Cisco 6-15-4
3a. Address 3b. Phone No. (include area code)	9. API Well No. 43-019-31539-00-00
7060 B South Tucson Way Centennial, CO 80112 720-889-0510	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  500' fsl & 1520' fel SE SW SE S6 T21S R24E	Greater Cisco  11. County or Parish, State  Grand County, Utah
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE,	REPORT, OR ÖTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
Acidize	Start/Resume) Water Shut-Off Well Integrity Other  Abandon Well Information
Convert to Injection Plug Back Water Dispos	al
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Requ following completion of the involved operations. If the operation results in a multiple completion or recompletio testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reck determined that the site is ready for final inspection.)  Spud Date: November 2, 2007  Completion Date: November 6, 2007  Elevation: 4461 ft. GL 4467.5 ft. KB  Total Depth: 1487' GL (Salt Wash)  PBTD: 1405.82' GL (Salt Wash)  Surface Casing: (24#/J55): 8 5/8 inch x 120 ft. (63 sacks; Type 2.5 Cement)  Production Casing: (10.5#/J55): 4.5 inch x 1405.82 ft. (140 sacks; Class H Cement)  *This well has not been tested. Well will be tested upon completion of the Running Foxes Petrole completion report will be submitted once the well's final status is determined.	n in a new interval, a Form 3160-4 must be filed once amation, have been completed, and the operator has
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	n Assistant
	1.1
Signature Date 11/A	104
THIS SPACE FOR FEDERAL OR STATE OFFIC	E USE
Approved by Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or	Date
certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfull States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	ly to make to any depart repeated of the United

(Instructions on page 2)

NOV 1 3 2007

# **Daily Drilling Report**

Operator:	Running Foxes Petroleum	Location:	SE SW S	SE		Coord.:	500' fsl &	1520' fel	
Well Name:	Cisco 6-15-4	County:	Grand	State:	Utah	Sec.	6		
Project Area:	Cisco Springs	API #:	43-019-	315-39-00-00		Twp:	215	_	
Spud Date:	2-Nov-07	·				Rge:	24E	_	
Field:	Greater Cisco	Logging Ge	ologist:	N.D. Sharp/B	. Walsh	GL Elev:	4461 ft.	KB:_	4467.5'
Drilling Contr:	Major Drilling America, Inc	·	· <u>-</u>		Toolpusher:	Casey Ho	owe		
Surf. Casing:	121.5' x 8 5/8"	Set @:	120 ft.		Cement Date:	11/6/200	07		
Surf. Bit:	12 1/4 inch Tri-Cone	Out @:	130 ft.		Hole size:	6 1/4"			
Bit #1:	6 1/4" Tri-Cone	In @:	130 ft.		Drilling fluid:	Aerated	Mud		
Bit #2:		In @:		_	Mud Pumps:	Centerlin	e 7 x 10.5		
Bit #3:		In @:							

**End Depth** 

Ft. Drilled

Start Depth

Date

11/6	/07	1487	1487 ft. 1487 ft. <b>OPERATIONS</b>			0 ft.		
•	bump plug at 0	345 hrs., floats	0312 hrs. Sl	hut down, dro		ines at 0331 hrs 409 hrs. Used 1	•	
Time	Depth	Bit Weight	Pump PSI	Pump SPM	Table RPM	Mud Weight	Viscosity	
n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	
Mud/Chemical	s Mixed:			<u></u>	<u></u>	<u> </u>		

Formation Entered	Depth	Units Gas	Core Run	From	To	Recove
K Mancos	Surface	4	n/a	n/a	n/a	n/a
B1	630' GL	1				
Kd1	656' GL	1				
Kd2	670' GL	2				
Kd3	708' GL	2				
Kcm	736' GL	12				
Jmbb	852' GL	12				
Jmbb2	1012' GL	21				
Jsw						
Jsw1	1150' GL	39,CG 778	8' flare			
Jsw2	1180' GL	68, CG 404				
Jsw3	1210' GL	58,CG 939	8' flare	5min rig srv		
Jsw4	1256' GL	40,CG 662	8' flare			
			Desorption	on Samples	From	To
			n/a		n/a	n/a
Jsw5	1280' GL	40,CG1279	8' flare			
Jsw6	1357' GL	40, CG 273				
OIL SHOWS			DES	CRIPTION		
n/a			The second second			

This portion of the drilling report corresponds to the time period of 0000 hrs to 0600 hrs on Nov 6.

#### STATE OF UTAH **DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING**

# **ENTITY ACTION FORM**

Operator:	Running Foxes Petrol	eum, Inc.	Operator Account Number:	N 2195
Address:	7060 B South Tucsor	ı Way	_	
	city Centennial			
	state CO	<sub>zip</sub> 80112	Phone Number:	(720) 889-0510

API Number	Well	Name	QQ	Sec	Twp	Rng	C	ounty
4301931539	Cisco 6-15-4		SWSE	6	21S	24E	(	Grand
Action Code	Current Entity Number	New Entity Number	SI	oud Da	te		ity Ass	ignment Date
Α	99999	16515	1	1/2/200	7	//	126	107

API Number	Well I	Well Name			QQ Sec Twp		Rng County		
Action Code	Current Entity Number	New Entity Number	\$	Spud Da	te	En	tity Assignment Effective Date		
Comments:									

Well 3

API Number	Well N	ame	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number		Spud Dat	le :		itity Assignment Effective Date
						REC	EIVED
Comments:						NOV	0 9 2007

DIV. OF OIL, GAS & MINING

#### **ACTION CODES:**

- A Establish new entity for new well (single well only)
- **B** Add new well to existing entity (group or unit well)
- C Re-assign well from one existing entity to another existing entity
- D Re-assign well from one existing entity to a new entity
- E Other (Explain in 'comments' section)

Kent 1	Keppel	
Name (Please Print)		
Sint	Fund	
Signature	110	

Landman

Form 3160-5 (February 2005)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

BUREAU OF LAND MAN.	AGEMENT A CALL MARKET 12	5. Lease Serial No.
SUNDRY NOTICES AND REF	UTU-26421	
Do not use this form for proposals to abandoned well. Use Form 3160-3 (A	o drill or to re-enter an APD) for such proposals.	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE- Other instructions on reverse side.		7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well Gas Well Other		8. Well Name and No.
2. Name of Operator Running Foxes Petroleum		Cisco 6-15-4  9. API Well No.
3a. Address 3b. Phone No. (include area code) 7060 B South Tucson Way Centennial, CO 80112 720-889-0510		43-019-315-39-00-00
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	720 007 007	10. Field and Pool, or Exploratory Area  Greater Cisco
500' fsl & 1520' fel SE SW SE		11. County or Parish, State
S6 T21S R24E		Grand County, Utah
12. CHECK APPROPRIATE BOX(ES) TO	INDICATE NATURE OF NOTICE, I	REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent  Notice of Intent  Subsequent Report  Acidize  Alter Casing  Casing Repair	Deepen Production (Si Reclamation New Construction Recomplete	tart/Resume)
Change Plans	Plug and Abandon Temporarily A	
Convert to Injection	Plug Back Water Disposal	
13. Describe Proposed or Completed Operation (clearly state all pertir If the proposal is to deepen directionally or recomplete horizontally Attach the Bond under which the work will be performed or provide following completion of the involved operations. If the operation testing has been completed. Final Abandonment Notices must be determined that the site is ready for final inspection.)	/, give subsurface locations and measured and tr de the Bond No. on file with BLM/BIA. Requiresults in a multiple completion or recompletion	ue vertical depths of all pertinent markers and zones. red subsequent reports must be filed within 30 days in a new interval, a Form 3160-4 must be filed once
This sundry is to inform the BLM that Running Foxes Pof 15% HCL at the intervals of 1176'-1180' GL in the Sa will be given to the BLM.	etroleum has acidized the aforementioned It Wash Formation. Once the well has be	l well. This well was acidized with 500 gallons en brought online an update of the wells status
Attached: Treatment Report		
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	1	
Neil D. Sharp	Title Geologist	
Signature Nel M. Phan	Date 3/10/08	1111

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

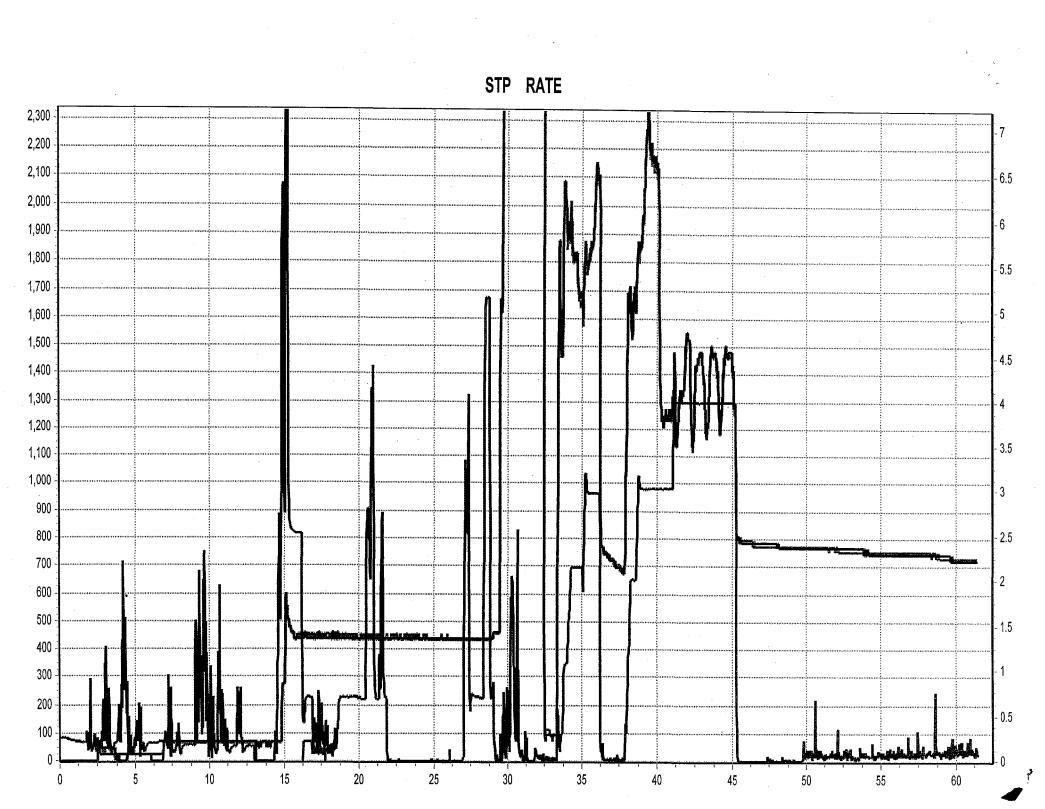
RECEIVED

MAR 1 2 2008

### FEAG

### Well Treatment Report

Frac Tech	Services	L.L.C.					<del></del>			<del></del>	
Date:	21-Feb-0	)8	District:	Parachute, CO 81	635	Job No:			Customer:	Running Foxes	s Petroleum
			Lease:	Cisco 6-15-4		Field:	Greater Cis	SCO	Location:		
County:	Grand Co	ounty, UT	API#:	API No.		Stage #:	Stage 1		Page:	1 of 1	
							1				·
V	VELL D	ATA	Formation:	K Cedar Mtn	TD:	1487'	PB:			Sand/Materia	als Job Design
Casing Size		4.50 in	Weight:	10.50#	Set Fr	rom/To:1487		Surface to T.D	)	0 lbs	
Liner Size:	·	n/a	Weight:	n/a	Set	From/To:		n/a		0 lbs	
Tubing Size	o	2-3/8"	Weight:	4.70#	Se	t at:1132		760'		0 lbs	
CIBP Type:		4.50 in	Set at:	864'	Т	ail Pipe		n/a		#REF!	
No. of Perfs		12	Perf Size:	0.33 "		ated Interval:	1176	to	1180	0 lbs	
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,								·		<u> </u>	
TREA	ATMEN	T DATA	Job Type:	Slickwater						]	
Pre-Pad Ty		KCL Water	· · · · · · · · · · · · · · · · · · ·	Acid Volume:	500	gallons	15% Hydro	chloric		] Cap	acities
Base Fluid		Fresh Water		Pre-Pad Volume:		2 gallons	KCL Water			Ī	
200770	.,,,,,,			Prop Ladden		gallons				В	BLS
Foam Qual	itv:	n/a		Acid Flush		) gallons	KCL Water			Tubing:	0 bbl
Prop Types		<b>-</b>	0	1 22 22				0 lb	s	Casing:	0 bbl
Prop Types			0		Pro	ppant Quanity Plac	ced	0 lb		Liner	0 bbl
Prop Types			0			ppant Quanity Pla		0 lb		Annular:	0 bbl
Treat Via:		4.50" 10.50#		Tot	<u> </u>	Quanity Placed		0 (b	s	Open Hole:	0 bbl
Hole Loade		Biocide H20 a	and or Produc		arr roppune (	gadinty i ladea				Fluid to load:	0 bb1
TOTE LOGGE				using equipmen	t material	s and chemica	als as ner	customer ins	tructions.	Flush:	0 bbl
Proced		Trac ousto		abing equipmen	i, maiona	o, and onemic				Recover:	40 bbl
Sumn						•			1	Co2/N2:	n/a
Guilli	idi y	,								OOL), IL.	
			Slurry			1				1	<del></del>
TIME	Treating	Pressure (ps		Clean BBLS	Slurry BBLS	Treatment Flui	d (gallons)	Proppant /Div	erters (lbs)	Job Co	omments
(Military)	STP :	1 STP 2	ВРМ	Stage	Cumulative	Cumuala	ative	Stage	Cumulative		
18:15	0 psi		0.0	0 bbl	0 bbl	. 0		0 lbs	0 lbs	Safety Meeting	
18:16	0 psi		0.0	0 bbl	0 bbl	<u> </u>		0 lbs	0 lbs	Pressure Test	Lines
18:18	90 ps		0.0	0 bbl	0 661	0	<u> </u>	0 lbs	0 lbs	Open Well	
18:18	1,200 p		0.5	0 bbl	0 bbl	0		0 lbs	0 lbs	Load Well	
18:18	1,875 p		0.5	0 bbl	0 bbi	0		0 lbs	0 lbs	Broke back	
18:20	2,153 p		3.0	0 bbl	4 bbl	168		0 lbs	0 lbs	Increase rate	
18:20	744 ps		0.0	0 bbl	4 bbl	168		0 lbs	0 lbs	ISIP	· · · · · · · · · · · · · · · · · · ·
18:21	696 ps		0.0	0 bbl	4 bbl	168		0 lbs	0 lbs	start acid	
18:23	2,156 p		0.0	0 bbl	4 bbl	168		0 lbs	0 lbs	Acid on zone	<del></del>
18:25	1,257 p		3.0	0 bbl	4 bbl	168	·	0 lbs	0 lbs	broke back	
18:25	1,350 p		4.0	0 bbl	4 bbi	168		0 lbs	0 lbs	increase rate	
18:26	1,296 p		4.0	0 bbl	4 bbl	168		0 lbs	0 lbs	start flush	<del></del>
18:30	811 ps		0.0	0 bbl	4 bbl	168		0 lbs	0 lbs	shut down	
18:35	765 ps		0.0	0 bbl	4 bbl	168		0 lbs	0 lbs	5 min	
18:40	742 ps		0.0	0 bbl	4 bbl	168		0 lbs	0 lbs	10 min	
18:45	711 ps		0.0	0 bbl	4 bbl	168		0 lbs	0 lbs	15 min	
0:00	0 psi		0.0	0 bbl	4 bbl	168		0 lbs	0 lbs	<del> </del>	
0:00	0 psi		0.0	0 bbl	4 bbl	168		0 lbs	0 lbs	<del> </del>	
0:00	0 psi		0.0	0 bbl	4 bbi	168		0 lbs	0 lbs	<del>                                     </del>	· · · · · · · · · · · · · · · · · · ·
0:00	0 psi	0 psi	0.0	0 bbl	4 bbl	168	_,	0 lbs	0 lbs	4.400	
reating Pre	essure:M	inimum:	744 psi		Maximum:	2,157 psi			verage:	1,462 psi	
reating Ra			0.5 bpm	·	Maximum:	4.0 bpm			verage:	3.4 bpm	
Operators N	/laximum	Pressure:	5,000 psi		Initial F.G.	1.00 psi/ft			inal F.G.	1.14 psi/ft	
Initial Shut Down Pressure: 0 psi				Final Shut In							
Customer Representative: Rolando Bena				navides		Frac Tech Repr	esentative:		Silberto Monte	епіауог	



FEAG

Operator: Wellname: Job Description: Date:

Running Foxes Cisco 6-15-4 500 gal HCl BD 2/5/2008

8 5/8" 24# J55 LT&C 122'

Salt Wash 2a <u>Perforations:</u> 1176' - 1180- (4 SPF)

4 1/2" 10.5# J55 ST&C 1406'

FEER

Perforations:								
Тор	Top // Bot / SPF Tot							
1176	1180	4	16					

Operator: Wellname:

Running Foxes Cisco 6-15-4 500 gal HCl BD

Job Description:

Date:

2/5/2008

Stage	Rate	Fluid	PPA	Clean Volume	Clean Volume	Slurry Volume	Slurry Volume	Stage Prop	Cum Prop	Cumul Clean	Cumul Dirty	Stage Time	Cum Time	Exposure Time
	BPM			gal	BBL	Gal	BBL	Lbs	Lbs	BBL	BBL	Min	Min	Min
Rate/BD	3	KCI water	0	150.0	3.6	_ 150.0	3.6	0	0	3.6	3.6	1.2	1,2	0.0
HCl	3	15% NeFe	0	500.0	11.9	500.0	11.9	0	0	15.5	15.5	4.0	5.2	4.0
OVER Flush	5	KCI water	0	1205,3	28.7	1205.3	28.7	0	0	44.2	44.2	5.7	10.9	9.7

1855.3

0

10.9

· 西西斯斯斯 医电影 医胸部 医皮肤	15%	% NeFe HCI	San San History	100	ing same
Additive	Function	Concentration	Unit	Total Volume	
15% HCI	Acid	1000	gpt	500.0	Gal
CI-40	Corrosion Inhibitor	1	gpt	1.0	Gal
NE100	Non Emulsifier	3	gpt	2.0	Gal
FE 100L	Iron Control	3	ppt	2.0	Gal

## NOTICE OF LATE REPORTING DRILLING & COMPLETION INFORMATION

Utah Oil and Gas Conservation General Rule R649-3-6 states that,

Operators shall submit monthly status reports for each drilling well (including wells where drilling operations have been suspended).

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
  - Form 8, Well Completion or Recompletion Report and Log
  - · A copy of electric and radioactivity logs, if run
  - A copy of drillstem test reports,
  - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
  - A copy of core analyses, and lithologic logs or sample descriptions if compiled
  - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division h	as not received the required re	eports for
Operator: RUNNING FOXES PETROLEUM, INC.	Today's Date	:06/27/2008
Well:	API Number: [	Orilling Commenced:
CISCO 6-15-4	4301931539	11/02/2007
CISCO 6-13-2	4301931537	11/16/2007
CISCO 6-14-1	4301931538	11/27/2007
CISCO 7-7-4 215 24E (	4301931543	01/14/2008
CISCO 8-5-1 213 24E	<i>0</i> 4301931545	01/19/2008
List Attached		
To avoid compliance action, required reports	should be mailed within 7 bus	siness days to:
Utah Division of Oil, Gas and Mining		
1594 West North Temple, Suite 1210		
P.O. Box 145801		
Salt Lake City, Utah 84114-5801		
If you have questions or concerns regarding at _(801) 538-5260	this matter, please contact Ra	ichel Medina

cc: Well File Compliance File

STATE OF UTAH  DEPARTMENT OF NATURAL RESOURCES  DIVISION OF OIL, GAS AND MINING  5. LEASE DESIGNATION AND UTU 26421	
SUNDRY NOTICES AND REPORTS ON WELLS  6. IF INDIAN, ALLOTTEE OR TO	KIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
1. TYPE OF WELL OIL WELL GAS WELL OTHER 8. WELL NAME and NUMBER: Cisco 6-15-4	
2. NAME OF OPERATOR:  Running Foxes Petroleum, Inc.  9. API NUMBER: 4301931539	
3. ADDRESS OF OPERATOR: PHONE NUMBER: 10. FIELD AND POOL, OR WIL	LDCAT:
7060 B South Tucson Way Centennial STATE CO ZIP 80112 (720) 889-0510 Greater Cisco	
FOOTAGES AT SURFACE: 500' FSL & 1520' FEL county: Grand	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 6 21S 24E STATE:	I
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATE	ГА
TYPE OF SUBMISSION TYPE OF ACTION	
NOTICE OF INTENT	
(Submit in Duplicate)  ALTER CASING  FRACTURE TREAT  SIDETRACK TO REPA	
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION TEMPORARILY ABAN  CHANGE TO PREVIOUS PLANS OPERATOR CHANGE TUBING REPAIR	IDON
CHANGE TUBING PLUG AND ABANDON VENT OR FLARE	
✓ SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK WATER DISPOSAL	
(Submit Original Form Only)  CHANGE WELL STATUS  PRODUCTION (START/RESUME)  WATER SHUT-OFF	
Date of work completion:  COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE   OTHER: Well Sta	atus
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	
DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  This well is not producing and is shut-in until further notice.  RECEIVED  JUL 08 2008  DIV. OF OIL, GAS & MINING	
NAME (PLEASE PRINT) Kent Keppel	

(This space for State use only)

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

<u> </u>	N	N	F	H	F	N	$\prod$	AL	5
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FORM 9

DIVIDION OF OIL, OAD AND WINNING	UTU 26421		
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT OF CA AGREEMENT NAME:		
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER:		
2. NAME OF OPERATOR:	Cisco 6-15-4  9. API NUMBER:		
Running Foxes Petroleum, Inc.	4301931539		
3. ADDRESS OF OPERATOR: PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:		
7060 B South Tucson Way City Centennial STATE CO ZIP 80112 (720) 889-0510	Greater Cisco		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 500' FSL & 1520' FEL	COUNTY: Grand		
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 6 21S 24E	STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA		
TYPE OF SUBMISSION TYPE OF ACTION			
NOTICE OF INTENT	REPERFORATE CURRENT FORMATION		
(Submit in Duplicate) ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL		
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON		
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR		
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE		
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK (Submit Original Form Only)	WATER DISPOSAL		
Date of work completion:  CHANGE WELL STATUS  PRODUCTION (START/RESUME)	WATER SHUT-OFF		
COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	✓ OTHER: Well Status		
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volume.  This well is not producing and is shut-in until further notice.	es, etc.		
NAME (PLEASE PRINT) Kent Keppel TITLE Landman			
SIGNATURE FIRST DATE 7/14/2008			

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JUL 15 2008

			ATE OF UTAH FOF NATURAL RESO			· 1 · 1 · 1 · 1 · 1 · 1 · 1 · 1 · 1 · 1		FORM 9
			SE DESIGNATION AND SERIAL NUMBER:					
		DIVISION OF	FOIL, GAS AND N	IIINIIN	J	Was and the same		J 26421
	SUNDRY	6. IF I	NDIAN, ALLOTTEE OR TRIBE NAME:					
Dor	not use this form for proposals to drill I drill horizontal I	7. UNI	T or CA AGREEMENT NAME:					
1. TY	PE OF WELL				Such propose	aio.	8. WEI	L NAME and NUMBER:
	OIL WELL	LJ GAS	WELL 🗹 OTHER				Ciso	co 6-15-4
	AME OF OPERATOR: Inning Foxes Petroleum	n, Inc.						NUMBER: 1931539
	ODRESS OF OPERATOR:					PHONE NUMBER:		ELD AND POOL, OR WILDCAT:
_	0 B South Tucson Way	Y Centennial	STATE CO Z	<sub>iP</sub> 801	12	(720) 889-0510	Gre	eater Cisco
	OCATION OF WELL	CI 0 450015	rii I					Orand
FC	DOTAGES AT SURFACE: 500' F	SL & 1320 F	EL				COUN	ry: <b>Grand</b>
Q <sup>*</sup>	TR/QTR, SECTION, TOWNSHIP, RAI	IGE, MERIDIAN: SV	WSE 6 21S	24E			STATE	
								UTAH
11.	CHECK APP	ROPRIATE B	OXES TO INDICA	TE N	ATURE	OF NOTICE, REPO	RT, O	R OTHER DATA
	TYPE OF SUBMISSION				т	YPE OF ACTION		
	NOTICE OF INTENT	ACIDIZE			DEEPEN			REPERFORATE CURRENT FORMATION
	(Submit in Duplicate)	ALTER CAS	ING		FRACTURE	TREAT		SIDETRACK TO REPAIR WELL
	Approximate date work will start:	CASING RE	PAIR		NEW CONS	STRUCTION		TEMPORARILY ABANDON
		CHANGE TO	PREVIOUS PLANS		OPERATOR	RCHANGE		TUBING REPAIR
		CHANGE TU	JBING		PLUG AND	ABANDON		VENT OR FLARE
✓	SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE W	ELL NAME		PLUG BACK	<		WATER DISPOSAL
	Date of work completion:	☐ CHANGE W	ELL STATUS		PRODUCTION	ON (START/RESUME)		WATER SHUT-OFF
	Date of Well completion.	COMMINGL	E PRODUCING FORMATIONS	; [	RECLAMAT	ION OF WELL SITE	<b>√</b>	отнея: Well Status
		CONVERT V	WELL TYPE		RECOMPLE	ETE - DIFFERENT FORMATION		
12.	DESCRIBE PROPOSED OR CO	OMPLETED OPER	ATIONS. Clearly show at	l pertine	nt details in	cluding dates, depths, volume	es, etc.	
Th	is well is not producing	and is shut-ir	n until further notice	<del>.</del>				
	o wen is not producing							
NIA S.	E (PLEASE PRINT) Kent Kep	oel			Ŧ1 <b>=</b> -	<sub>E</sub> Landman		
NAM	= (PLEASE PRINT)				TITL	·• · · · · · · · · · · · · · · · · · ·		
SIGN	ATURE	T fr	JL		DAT	e 9/4/2008		

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### STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OU GAS AND MINING

		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 26421								
	SUNDRY	6. IF II	IDIAN, ALLOTTEE OR TRIBE NAME:							
Do i	not use this form for proposals to drill no drill horizontal la	7. ŲNI	T or CA AGREEMENT NAME:							
1. T	YPE OF WELL OIL WELL	_	GAS WELL 🗸 OTHER	•			8. WELL NAME and NUMBER:			
2 N	AME OF OPERATOR:						co 6-15-4			
	Inning Foxes Petroleum	. Inc	<b>:</b> .				9. API NUMBER: 4301931539			
	DDRESS OF OPERATOR:	,		P	PHONE NUMBER:		ELD AND POOL, OR WILDCAT:			
706	60 B South Tucson Way CITY	, Ce	ntennial STATE CO ZIP 80112		(720) 889-0510	Gre	eater Cisco			
	DOCATION OF WELL  DOTAGES AT SURFACE: 500' F	SI 8	1520' FFI			COLING	ry: Grand			
						00011				
Q	TR/QTR, SECTION, TOWNSHIP, RANG	GE, M	ERIDIAN: SWSE 6 21S 24E			STATE	: <b>Utah</b>			
11.	CHECK APPF	ROP	RIATE BOXES TO INDICATE NAT	URE O	F NOTICE, REPO	RT, O	R OTHER DATA			
	TYPE OF SUBMISSION			TYF	PE OF ACTION					
	NOTICE OF INTENT		ACIDIZE DEE	EPEN			REPERFORATE CURRENT FORMATION			
ш	(Submit in Duplicate)	$\Box$	ALTER CASING FRA	ACTURE TE	REAT		SIDETRACK TO REPAIR WELL			
	Approximate date work will start:	$\Box$	CASING REPAIR NEV	W CONSTR	RUCTION		TEMPORARILY ABANDON			
		$\Box$	CHANGE TO PREVIOUS PLANS OPE	PERATOR C	HANGE	$\Box$	TUBING REPAIR			
		同	CHANGE TUBING PLU	UG AND AB	BANDON	一	VENT OR FLARE			
$\checkmark$	SUBSEQUENT REPORT	lΠ	CHANGE WELL NAME PLU	UG BACK		$\Box$	WATER DISPOSAL			
	(Submit Original Form Only)	lΠ	CHANGE WELL STATUS PRO	ODUCTION	(START/RESUME)	$\Box$	WATER SHUT-OFF			
	Date of work completion:	ᄪ			N OF WELL SITE		отнея: Well Status			
		ᇤ			E - DIFFERENT FORMATION	٠	Tron States			
40	DESCRIPE PROPOSED OF CO	145:		•••						
12.			ETED OPERATIONS. Clearly show all pertinent de	etalis inclu	iding dates, depths, volume	es, etc.				
Ih	is well is not producing	and	is shut-in until further notice.							
-			· · · · · · · · · · · · · · · · · · ·				· · · · · · · · · · · · · · · · · · ·			
NAM	E (PLEASE PRINT) Kent Kepp	el		TITLE	Landman					
	71				10/23/2008					
SIGN	SIGNATURE THAT THE DATE 10/25/2008									

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OCT 27 2008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL. GAS AND MINING



FORM 9

	UTU 26421		
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:		
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: Cisco 6-15-4		
2. NAME OF OPERATOR:	9. API NUMBER:		
Running Foxes Petroleum, Inc.	4301931539		
3. ADDRESS OF OPERATOR: 7060 B South Tucson Way CITY Centennial STATE CO ZIP 80112 PHONE NUMBER: (720) 889-0510	10. FIELD AND POOL, OR WILDCAT:  Greater Cisco		
4. LOCATION OF WELL	J		
FOOTAGES AT SURFACE: 500' FSL & 1520' FEL	COUNTY: Grand		
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 6 21S 24E	STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA		
TYPE OF SUBMISSION TYPE OF ACTION			
NOTICE OF INTENT	REPERFORATE CURRENT FORMATION		
(Submit in Duplicate) ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL		
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON		
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR		
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE		
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK (Submit Original Form Only)	WATER DISPOSAL		
Date of work completion:  CHANGE WELL STATUS  PRODUCTION (START/RESUME)	WATER SHUT-OFF		
COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	✓ OTHER: Well Status		
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	1497 ++		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volume.  This well is not producing and is shut-in until further notice.	nes, etc.		
NAME (PLEASE PRINT) Kent Keppel			
SIGNATURE Junt Jupe DATE 1/9/2009	<u>.                                    </u>		

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**RECEIVED** JAN 1 2 2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL. GAS AND MINING

FORM 9

DIVISION OF OIL, GAS AND MINING	UTU 26421		
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	Cisco 6-15-4  9. API NUMBER:		
2. NAME OF OPERATOR: Running Foxes Petroleum, Inc.	4301931539		
3. ADDRESS OF OPERATOR: PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:		
7060 B South Tucson Way CITY Centennial STATE CO ZIP 80112 (720) 889-0510	Greater Cisco		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 500' FSL & 1520' FEL	соинту: Grand		
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 6 21S 24E	STATE: UTAH		
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NOTICE OF INTENT ACIDIZE DEEPEN	REPERFORATE CURRENT FORMATION		
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COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	✓ other: Well Status		
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volume	es, etc.		
This well is not producing and is shut-in until further notice.			
NAME (PLEASE PRINT) Kent Keppel TITLE Landman			
SIGNATURE FUNCT FUNCT DATE 2/19/2009			

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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES OVISION OF OIL, GAS AND MINING		<b>\       </b>	FORM
IVISION OF OIL, GAS AND MINING		VI	DALEASE DESIGNATION AND SERIAL NUMBER: U 26421
NOTICES AND DEPORTS ON WEL	1.0		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

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3. ADDRESS OF OPERATOR: 7060 B South Tucson Way	Centennial STATE CO ZIP 80112 PHONE NUMBER: (720) 889-0510	10. FIELD AND POOL, OR WILDCAT: Greater Cisco
4. LOCATION OF WELL	STATE ZIF	
FOOTAGES AT SURFACE: 500' FS	SL & 1520' FEL	county: <b>Grand</b>
QTR/QTR, SECTION, TOWNSHIP, RANG	GE, MERIDIAN: SWSE 6 21S 24E	STATE: UTAH
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TYPE OF SUBMISSION	ROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	DRT, OR OTHER DATA
	ACIDIZE DEEPEN	REPERFORATE CURRENT FORMATION
NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start;	CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR
	CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT	CHANGE WELL NAME PLUG BACK	WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion:	COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	✓ OTHER: Well Status
·	CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	
12. DESCRIBE PROPOSED OR CO	MPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volur	nes atc
	and is shut-in until further notice.	
This wen is not producing t	and is sharin and harden house.	
NAME (PLEASE PRINT) Kent Keppe	el <sub>TITLE</sub> Landman	
-	5/14/2009	
SIGNATURE fut	DATE 3/14/2009	

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

	С	DIVISION OF OIL, GAS AND I	MINING UNIVERSITY OF THE SECOND IN THE SECON	L SE DESIGNATION AND SERIAL NUMBER: UTU 26421	
	SUNDRY	NOTICES AND REPOR	TS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
Do no	ot use this form for proposals to drill ne drill horizontal lat	www.www.www.www.www.www.www.www.www.ww	v current bottom-hole depth, reenter plugged wells, or to	7. UNIT or CA AGREEMENT NAME:	
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QTF	R/QTR, SECTION, TOWNSHIP, RANG	ge, MERIDIAN: SWSE 6 21S	Z4E	STATE: UTAH	
11.	CHECK APPR	OPRIATE BOXES TO INDIC	ATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA	
Т	YPE OF SUBMISSION		TYPE OF ACTION		
	NOTICE OF INTENT (Submit in Duplicate)	ACIDIZE  ALTER CASING	DEEPEN FRACTURE TREAT	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL	
,	Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON	
		CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR	
-		CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE	
	SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL	

PRODUCTION (START/RESUME)

RECLAMATION OF WELL SITE

RECOMPLETE - DIFFERENT FORMATION

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

COMMINGLE PRODUCING FORMATIONS

CHANGE WELL STATUS

CONVERT WELL TYPE

This well is not producing and is shut-in until further notice.

(Submit Original Form Only)

Date of work completion:

			<u> </u>	<del></del> -	 <del></del>	
NAME (PLEASE PRINT)	Kent Keppel		TITLE	Landman		
SIGNATURE	Trut	Finel	DATE	6/22/2009		
JIGNATORE		111				

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**RECEIVED** JUN 2 4 2009

WATER SHUT-OFF

✓ OTHER: Well Status

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OU GAS AND MINING

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		FORM 9

DIVISION OF OIL, GAS AND MINING	UTU 26421	
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
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3. ADDRESS OF OPERATOR: 7060 B South Tucson Way CITY Centennial STATE CO ZIP 80112 PHONE NUMBER: (720) 889-0510	Greater Cisco	
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QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 6 21S 24E 6	STATE: UTAH	
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NAME (PLEASE PRINT) Kent Keppel		
SIGNATURE FUNC JUPE 7/13/2009		

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JUL 1 5 2009

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DEPARTMENT OF NATURAL RESOURCES

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DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 26421
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NAME (PLEASE PRINT) Kent Keppel	
SIGNATURE FINT FIRST DATE 8/12/2009	

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RECEIVED AUG 17 2009

FORM 9

### STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 26421		
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Running Foxes Petroleum, Inc.	4301931539		
3. ADDRESS OF OPERATOR: PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:		
7060 B South Tucson Way CITY Centennial STATE CO ZIP 80112 (720) 889-0510	Greater Cisco		
4. LOCATION OF WELL  FOOTAGES AT SURFACE: 500' FSL & 1520' FEL  QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 6 21S 24E 6	COUNTY: Grand		
TRICIR, SECTION, TOWNSHIP, RANGE, MERIDIAN. SVVSE 0 213 24E 0	STATE: <b>UTAH</b>		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REF	PORT, OR OTHER DATA		
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, vol.  This well is not producing and is shut-in until further notice.	umes, etc.		
NAME (PLEASE PRINT) Kent Keppel	44		
SIGNATURE FIRST DATE 9/14/2009			

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**RECEIVED** SEP 16 2009

STATE OF UTAH

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DIVISION OF OIL, GAS AND MINING					5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 26421		
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2. NAME OF OPERATOR:					NUMBER:		
Running Foxes Petroleum, Inc.  3. ADDRESS OF OPERATOR:		Inc	ONE NUMBER:		1931539 LD AND POOL, OR WILDCAT:		
7060 B South Tucson Way CITY Centennial	STATE CO ZIP 8011		720) 889-0510		ater Cisco		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 500' FSL & 1520' FEL				COUNT	y: <b>Grand</b>		
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSI	E 6 21S 24E	6		STATE:	UTAH		
11. CHECK APPROPRIATE BOX	ES TO INDICATE NA	ATURE O	NOTICE, REPOR	RT, O	R OTHER DATA		
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CHANGE TO PRE		OPERATOR CH			TUBING REPAIR		
SUBSEQUENT REPORT CHANGE WELL		PLUG AND ABA	INDON	님	VENT OR FLARE		
(Submit Original Form Only)  CHANGE WELLS		PLUG BACK	START/RESUME)	님	WATER DISPOSAL		
Date of work completion:			OF WELL SITE		WATER SHUT-OFF		
CONVERT WELL			- DIFFERENT FORMATION	✓	OTHER: Well Status		
12. DESCRIBE PROPOSED OR COMPLETED OPERATION This well is not producing and is shut-in ur	ONS. Clearly show all pertinen			s, etc.			
NAME (PLEASE PRINT) Kent Keppel	2	TITLE	Landman				
SIGNATURE fint figure	<u> </u>	DATE	10/20/2009				

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**RECEIVED** OCT 2 6 2009

DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS AND MINI

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LEASE DESIGNATION AND SERIAL NUMBER:

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ITL	1 26421		

	SUNDR	Y NOTICES AND REPORTS	S ON WEĽ	LS	Ris Ha IV	IDIAN, ALLOTTEE OR TRIBE NAME:
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		OAO VELLE CONTEXT				co 6-15-4
	AME OF OPERATOR: Inning Foxes Petroleun	n. Inc.				NUMBER: 1931539
3. Al	DDRESS OF OPERATOR:			PHONE NUMBER:		LD AND POOL, OR WILDCAT:
	60 B South Tucson Way Cri	ry Centennial STATE CO ZIP	80112	(720) 889-0510	Gre	ater Cisco
	OCATION OF WELL			2 <b>1% 153</b> 2		
F	DOTAGES AT SURFACE: 500' F	-SL & 1520' FEL			COUNT	ry: Grand
Q	TR/QTR, SECTION, TOWNSHIP, RAI	NGE, MERIDIAN: SWSE 6 21S 2	?4E 6 ,		STATE	: UTAH
11.	CHECK APP	ROPRIATE BOXES TO INDICAT	TE NATURE	OF NOTICE, REP	ORT, O	R OTHER DATA
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	Approximate date work will start:	CASING REPAIR	NEW CONS	TRUCTION		TEMPORARILY ABANDON
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	**************************************	CHANGE TUBING	PLUG AND	ABANDON		VENT OR FLARE
$\checkmark$	SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BAC	<		WATER DISPOSAL
		CHANGE WELL STATUS	PRODUCTI	ON (START/RESUME)		WATER SHUT-OFF
	Date of work completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMAT	ION OF WELL SITE	V	отнек: Well Status
		CONVERT WELL TYPE	RECOMPLI	TE - DIFFERENT FORMATION	1	
12.	DESCRIBE PROPOSED OR C	OMPLETED OPERATIONS. Clearly show all p	pertinent details in	cluding dates, depths, volu	mes. etc.	
		and is shut-in until further notice			•	
	is well is flot producing	and is shat-in until farther house.	•			
	•					
v						
NAM	E (PLEASE PRINT) Kent Kep	pel	TITI	<sub>E</sub> Landman		
	That	Trend		11/18/2000		Washington Committee of the Committee of
SIGN	IATURE /////	- Jugger	DAT	<u> </u>		

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FORM 9

## STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OU. GAS AND MINING

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SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
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		RECEIVED
		DEC 1 4 2009
		DIV. OF OIL, GAS & MINING
NAME (PLEASE PRINT) Kent Keppe	el <sub>TITLE</sub> Landman	
SIGNATURE FINE		
SIGNATURE	7 April 12/11/2009	

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DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL. GAS AND MINING

		DIVISION OF OIL, GAS AND M	INING		5. LEASE DESIGNATION 15. LEASE DESIGNATION 1	NATION AND SERIAL NUMBER:
	SUNDR	Y NOTICES AND REPORT	S ON WEL	LS		OTTEE OR TRIBE NAME:
Do	not use this form for proposals to drill drill horizontal	new wells, significantly deepen existing wells below cu laterals. Use APPLICATION FOR PERMIT TO DRILL	rrent bottom-hole dep form for such propose	oth, reenter plugged wells, or to als.	7. DAIT OF A AG	REEMENT NAME:
1. 1	OIL WELL	. GAS WELL 🗹 OTHER_			8. WELL NAME at Cisco 6-15	
	NAME OF OPERATOR:				9. API NUMBER:	
	unning Foxes Petroleun	n, Inc.		DHONE NI IMPER	430193153	
70	60 B South Tucson Way Cr	TY Centennial STATE CO	80112	PHONE NUMBER: (720) 889-0510	Greater Ci	DOL, OR WILDCAT: SCO
	OCATION OF WELL OOTAGES AT SURFACE: 500' F	SL & 1520' FEL			county: <b>Gra</b>	nd
c	RTR/QTR, SECTION, TOWNSHIP, RAI	NGE, MERIDIAN: SWSE 6 21S 2	24E 6		STATE:	UTAH
11.	CHECK APP	ROPRIATE BOXES TO INDICAT	TE NATURE	OF NOTICE, REPO	RT, OR OTH	ER DATA
	TYPE OF SUBMISSION			YPE OF ACTION	_	****
	NOTICE OF INTENT	ACIDIZE	DEEPEN		REPERFO	PRATE CURRENT FORMATION
	(Submit in Duplicate)	ALTER CASING	FRACTURE	TREAT	SIDETRA	CK TO REPAIR WELL
	Approximate date work will start:	CASING REPAIR	NEW CONS	TRUCTION	TEMPORA	ARILY ABANDON
	· · · · · · · · · · · · · · · · · · ·	CHANGE TO PREVIOUS PLANS	OPERATOR	CHANGE	TUBING F	EPAIR
V	SUBSEQUENT REPORT	CHANGE TUBING	PLUG AND	ABANDON	☐ VENT OR	FLARE
	(Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK		WATER D	ISPOSAL
	Date of work completion:	CHANGE WELL STATUS	PRODUCTIO	ON (START/RESUME)	☐ WATER S	HUT-OFF
		COMMINGLE PRODUCING FORMATIONS	_	ON OF WELL SITE	OTHER:	Nell Status
		CONVERT WELL TYPE	<del></del>	TE - DIFFERENT FORMATION		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  This well is not producing and is shut-in until further notice.						
NAME	(PLEASE PRINT) Kent Kepp	pel	TITLE	Landman		
SIGNA	ATURE Just	Tippel	DATE	1/19/2010		

(This space for State use only)

RECEIVED JAN 2 1 2010

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

				A STATE OF THE PERSON NAMED IN					FORM
(A) (A) B	#77 RG	E INCOME	AMERICAN V 60	5.	LE/	ASE DE	SIGNAT	ION AND SE	RIAL NUMBER:

FORM 9

BIVIOLOU CIE, CACAMO MINIMO	UTU 26421					
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:					
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:					
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: Cisco 6-15-4					
2. NAME OF OPERATOR: Running Foxes Petroleum, Inc.	9. API NUMBER: 4301931539					
3. ADDRESS OF OPERATOR: PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:					
7060 B South Tucson Way CITY Centennial STATE CO ZIP 80112 (720) 889-0510	Greater Cisco					
4. LOCATION OF WELL FOOTAGES AT SURFACE: 500' FSL & 1520' FEL	соинту: <b>Grand</b>					
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 6 21S 24E 6	STATE: UTAH					
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA					
TYPE OF SUBMISSION TYPE OF ACTION						
NOTICE OF INTENT	REPERFORATE CURRENT FORMATION					
(Submit in Duplicate) ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL					
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON					
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR					
CHANGE TUBING PLUG AND ABANDON  SUBSEQUENT REPORT CHANGE WELL NAME  CHANGE WELL NAME  CHANGE WELL NAME  CHANGE WELL NAME	VENT OR FLARE					
(Submit Original Form Only)	WATER DISPOSAL					
Date of work completion:  CHANGE WELL STATUS  PRODUCTION (START/RESUME)	WATER SHUT-OFF					
COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	✓ other: Well Status					
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION						
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  This well is not producing and is shut-in until further notice.						
NAME (PLEASE PRINT) Kent Keppel						
SIGNATURE Just Jugal DATE 2/12/2010						

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**RECEIVED** FEB 1 6 2010

FORM 9

## STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

DIVISION OF OIL, GAS AND MINING					IGNATION AND SERIAL NUMBER:	
SUNDRY NOTICES AND REPORTS ON WELLS					6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.					AGREEMENT NAME:	
1 TYPE OF WELL	ELL OTHER	tor such proposals	i.	8. WELL NAM Cisco 6-	E and NUMBER:	
2. NAME OF OPERATOR:				9. API NUMBE		
Running Foxes Petroleum, Inc.				4301931		
ADDRESS OF OPERATOR:     7060 B South Tucson Way CITY Centennial	STATE CO ZIP 80		PHONE NUMBER: (720) 889-0510	10. FIELD ANI Greater	D POOL, OR WILDCAT: Cisco	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 500' FSL & 1520' FE				COUNTY: G	rand	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SW	SE 6 21S 24E	Ξ 0		STATE:	UTAH	
11. CHECK APPROPRIATE BO	OXES TO INDICATE	NATURE (	OF NOTICE, REPO	RT, OR O	THER DATA	
TYPE OF SUBMISSION		TY	PE OF ACTION			
NOTICE OF INTENT		DEEPEN		=	REFORATE CURRENT FORMATION	
(Submit in Duplicate)  Approximate date work will start:  CASING REP	<u>-</u>	FRACTURE 1			RACK TO REPAIR WELL ORARILY ABANDON	
	PREVIOUS PLANS	NEW CONST			IG REPAIR	
CHANGE TUE	<u>-</u>	PLUG AND A			OR FLARE	
SUBSEQUENT REPORT CHANGE WEI	LL NAME	PLUG BACK		WATE	R DISPOSAL	
(Submit Original Form Only)  Date of work completion:  CHANGE WE	L STATUS	PRODUCTIO	N (START/RESUME)	☐ WATE	R SHUT-OFF	
· · · · · · · · · · · · · · · · · · ·	PRODUCING FORMATIONS	RECLAMATION	ON OF WELL SITE	<b>✓</b> OTHE	R: Well Status	
CONVERT WI	ELL TYPE	RECOMPLET	E - DIFFERENT FORMATION			
This well is not producing and is shut-in		inent details incl	uding dates, depths, volum	es, etc.		
NAME (PLEASE PRINT) Kent Keppel		TITLE	Landman			
SIGNATURE FINE FUR	rel	DATE	3/12/2010			

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RECEIVED
MAR 1 6 2010

FORM 9

### STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 26421
SUNDRY NOTICES AND REPORTS ON W	/ELLS 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-ho drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such p	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL GAS WELL . OTHER	8. WELL NAME and NUMBER:  Cisco 6-15-4
2. NAME OF OPERATOR:	9. API NUMBER:
Running Foxes Petroleum, Inc.	4301931539
3. ADDRESS OF OPERATOR: 7060 B South Tucson Way CITY Centennial STATE CO ZIP 80112	PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT: Greater Cisco
4. LOCATION OF WELL  FOOTAGES AT SURFACE: 500' FSL & 1520' FEL  QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 6 21S 24E 6	COUNTY: <b>Grand</b>
GIRAGIR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 3003E 6 213 24E 0	STATE: <b>UTAH</b>
11. CHECK APPROPRIATE BOXES TO INDICATE NATU	RE OF NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION
NOTICE OF INTENT (Submit in Duplicate)  ACIDIZE  DEEF  ACIDIZE  ACIDIZE  DEFF	
	TURE TREAT  SIDETRACK TO REPAIR WELL  CONSTRUCTION  TEMPORARILY ABANDON
	CONSTRUCTION TEMPORARILY ABANDON  RATOR CHANGE TUBING REPAIR
	AND ABANDON VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NAME	BACK WATER DISPOSAL
(Submit Original Form Only)  CHANGE WELL STATUS  PROI	DUCTION (START/RESUME) WATER SHUT-OFF
Date of work completion:  COMMINGLE PRODUCING FORMATIONS RECU	AMATION OF WELL SITE
CONVERT WELL TYPE	OMPLETE - DIFFERENT FORMATION
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent deta	ails including dates, depths, volumes, etc.
This well is not producing and is shut-in until further notice.	
NAME (PLEASE PRINT) Kent Keppel	TITLE Landman
SIGNATURE Just Juggel	DATE 4/12/2010

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RECEIVED APR 1 4 2010

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONF	IDEN	AFORM 9
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DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 26421
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: Cisco 6-15-4
2. NAME OF OPERATOR:	9. API NUMBER:
Running Foxes Petroleum, Inc.	4301931539
3. ADDRESS OF OPERATOR: 7060 B South Tucson Way CITY Centennial STATE CO ZIP 80112 PHONE NUMBER: (720) 889-0510	10. FIELD AND POOL, OR WILDCAT: Greater Cisco
4. LOCATION OF WELL FOOTAGES AT SURFACE: 500' FSL & 1520' FEL	COUNTY: Grand
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 6 21S 24E 6	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REP	ORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
NOTICE OF INTENT	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)  ALTER CASING  FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR	TEMPORARILY ABANDON
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK (Submit Original Form Only)	WATER DISPOSAL
Date of work completion:  CHANGE WELL STATUS  PRODUCTION (START/RESUME)	WATER SHUT-OFF
COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	✓ OTHER: Well Status
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATIO	N
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volu	imes, etc.
This well is not producing and is shut-in until further notice.	
NAME (PLEASE PRINT) Kent Keppel	
SIGNATURE FIRST DATE 5/12/2010	

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RECEIVED MAY 1 3 2010

Form 3160-5 (February 2005)

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

CONFIL	DENTI	FORM APPROVED DM B No. 1004-0137 Hypires: March 31, 2007
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BORDITO	of Entro Minimumosiment	•	5. Lease Seriai N	
SUNDRY NOTICE	S AND REPORTS (	ON WELLS	UTU 2642	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			6. If Indian, A	Hottee or Tribe Name
SUBMIT IN TRIPLICAT	E- Other instructions o	on reverse side.	7. If Unit or CA	A/Agreement, Name and/or No.
1. Type of Well ☐ ☐ ☐ Gas Well ☐ ☐ ☐ Gas Well ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐			8. Well Name	
2. Name of Operator Running Foxes Petroleur	n		9. API Well 1	No.
3a. Address 7060 B South Tucson Way Centennial, Co		No. (include area code) -0510		5-39-00-00 ool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or S	Survey Description)		Greater C	
500' fsl & 1520' fel S6 T21S R24E			11. County or I	Parish, State
			Grand Co	ounty, Utah
12. CHECK APPROPRIA	TE BOX(ES) TO INDICATE	E NATURE OF NOTICE,	REPORT, OR C	OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION		
Acidi	— - · · · · ·		Start/Resume)	Water Shut-Off
=	Casing Fracture		Ļ	Well Integrity
Subsequent Report		Abandon Recomplete Temporarily	A bandon	Other
E LAL L (N.C.	ert to Injection Plug Bac			
following completion of the involved operatitesting has been completed. Final Abandonn determined that the site is ready for final insport of the sundry notice is to inform the BL Petroleum intends to fill both the process as eat at 120' GL & production casing intends to dig around the casing and comarker, consisting of a metal plate, where we have pole will be left on the plate. One seeded to blend in with the natural sundapproval of this plugging and abandon Attached: Well Schematic  CC: UT DOGM	nent Notices must be filed only after ection.)  M that Running Foxes Petrological Control of the first three feet of sure the welded on to the remaining the plate has been welded rroundings. If the BLM deemining.	r all requirements, including recl eum intends to plug & abanc g with cement from PBTD to 1405.82' GL. Upon comple face & production casing fr ng casing with all pertinent on to the pipe, it will be bur	lon the aforemention the surface. Surftion of cementing om ground level. well information pied and the well pried and the well	ioned well. Running Foxes face casing (8 5/8", 24#, J55) Running Foxes Petroleum Afterward a belowground laced onto the plate. As well, ad will be recontoured and
14. I hereby certify that the foregoing is true Name (Printed/Typed)	and correct	L		
Neil D. Sharp	<del></del>	Title Geologist		
Signature Nor 19.	<u>Z</u>	Date	05/28/2010	
THIS S	SPACE FOR FEDERA	L OR STATE OFFIC	E USE	
Approved by LT	<i></i>	Title Pet_ E	Date	6/15/10
Conditions of approval, if any, are attached. Apprecertify that the applicant holds legal or equitable	title to those rights in the subject		San Fi	ederal Approval Of This
which would entitle the applicant to conduct ope Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Se		v nerson knowingly and willful	ly to make to any de	Action Is Necessary  The Company United
States any false, fictitious or fraudulent statemen	ts or representations as to any matt	er within its jurisdiction.	., w make to any th	

(Instructions on page 2) X FORM 8, WCR Should be Submitted JUN 02 2010 [MWEDIATELY!] DIV. OF OIL, GAS & MIN DIV. OF OIL, GAS & MINING Lease #: UTU 26421 Entity #: 16515 Cisco 6-15-4 SW SE Sec 6 T21S R24E Elevation: 4419' GL 43-019-31539

\*All tubing & rods pulled; Well to be P&A'd

Spud: November 2, 2007 Complete: November 6, 2007 Surface Casing: 120' of 8 5/8" (24#, J55); 63 sacks of Type 2.5 cement

\*Top of Cement at 34' GL

Production Casing: 1405.82' of 4 ½" (10.5#, J55); w/140 sacks of Class A Cement/Flyash

Zone: J Morrison-Salt Wash

IP:

Total Oil:

Total Gas:

**Total Water:** 

GOR:

API/Gravity:

Perforation: (Jsw2a) 1176'- 1180' GL (4 spf/25g); Stimulated w/500 gallons of 15% HCL

TD: 1487' GL

PBTD: 1405.82' GL

#### STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

	FORM 9
	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 26421
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
vells, or to	7. UNIT or CA AGREEMENT NAME:
·	8. WELL NAME and NUMBER:
<del></del>	Cisco 6-15-4
	9. API NUMBER:
	4301931539
	10. FIELD AND POOL, OR WILDCAT:
)510	Greater Cisco
	COUNTY: Grand
	STATE:
	UTAH
, REPO	RT, OR OTHER DATA
N	
	REPERFORATE CURRENT FORMATION
	SIDETRACK TO REPAIR WELL
	TEMPOPARILY ARANDON

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged we drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 1. TYPE OF WELL OIL WELL GAS WELL 🗸 OTHER 2. NAME OF OPERATOR: Running Foxes Petroleum, Inc. 3. ADDRESS OF OPERATOR: PHONE NUMBER: 7060 B South Tucson Way CITY Centennial STATE CO ZIP 80112 (720) 889-0 4. LOCATION OF WELL FOOTAGES AT SURFACE: 500' FSL & 1520' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 6 21S 24E CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE 11. TYPE OF SUBMISSION TYPE OF ACTIO **ACIDIZE** DEEPEN NOTICE OF INTENT (Submit in Duplicate) ALTER CASING FRACTURE TREAT Approximate date work will start: CASING REPAIR **NEW CONSTRUCTION** TEMPORARILY ABANDON CHANGE TO PREVIOUS PLANS OPERATOR CHANGE TUBING REPAIR CHANGE TUBING PLUG AND ABANDON VENT OR FLARE SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK WATER DISPOSAL (Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/RESUME) WATER SHUT-OFF Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE OTHER: Well Status CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. This well is not producing and is shut-in until further notice. Kent Keppel Landman NAME (PLEASE PRINT) Typel 6/14/2010 SIGNATURE

(This space for State use only)

RECEIVED JUN 1 6 2010



FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS  D. NOT USE PIS for the proposation of the walk application general entities for the proposation of the walk application general relief to the proposation of the propo			UTU 26421
Do set us fits term for proposals to 45th rese with its grand soft of the control	SUNDRY	NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
ELIMBET PREMATURE  RUNTING FORES PERFOREUM, Inc.  3. ADDRESS OF ORSARTOR  RUNTING FORES PERFOREUM, Inc.  3. ADDRESS OF ORSARTOR  TYDEO B SUND TULBOR Way  CITY CENTENDESS OF ORSARTOR  TYDEO B SUND TULBOR WAY  CITY CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  NOTICE OF INTENT  (SAMIN REPORTS OF SUBMISSION  APPROVISE AS A WAS STATE  CASING REPORT  CASING REPORT  CASING REPAIR  CASING REPAIR  CASING REPAIR  DIAM SUBSECUENT REPORT  CASING REPAIR  CANAGE TURING PRODUCTION STARTIRESUME  VALUE OF VIACE  DEBORY OF OR COMPLETED OF PRATTONS  TO DESCRIBE PROPOSED OR COMPLETED OF PRATTONS. Clearly show all performed defails including dates, depths, volumes, etc.  THIS WEll is not producing and is shut-in until further notice.	Do not use this form for proposals to drill no drill horizontal la	ew wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to terals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:
2. NAME OF GREATOR RUNNing FOXES Petroleum, Inc. 3. A DORRESS OF DEPERTOR 7600 8 South Tucson Way 7700 8 South Tucson	1. TYPE OF WELL OIL WELL	☐ GAS WELL ☑ OTHER	
Running Foxes Petroleum, Inc.  3 ADDRESS OF PREPARATE T7680 8 South Tucson Way TYPE OF SUBMISSION TYPE OF SUBMISSION NOTICE OF INTENT (Submission) ALTOPE OF SUBMISSION NOTICE OF INTENT (Submission) ALTOPE OF SUBMISSION NOTICE OF INTENT (Submission) ALTOPE OBSION SUBMISSION NOTICE OF INTENT (Submission) NOTICE OF INTENT (Subm			
A DICATION OF WELL FOOTAGES AT SUBFACE. 500° FSL & 1520′ FEL CUTRIOTR SECTION, TOWNSHIP, RANGE, MERIDAN, SWSE 6 21S 24E 6  STATE:  UTAH  11: CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION  NOTICE OF INTENT SUBFACE 308 FEAR APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION  NOTICE OF INTENT SUBFACE 308 FEAR APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION  NOTICE OF INTENT SUBFACE 10 SUBMISSION  APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION  NOTICE OF INTENT SUBFACE 10 SUBMISSION  ATTER CASING PRACTURE TREAT SUBFACE 10 SUBMISSION  OCHANGE TO PREVOUS PLANS OCHANGE TO PREVOUS PLANS OCHANGE TO BRICOLOGY PLANS OCHANGE TURING PROCUCTION (STATIFESUME)  OCHANGE WELL STATUS OC		Inc	
A LOCATION OF WELL  TYPE OF SUBMISSION  NOTICE OF INTENT (Submit Duplose)  Approximate date work will start  CHANGE (PLEASE PRINT)  MANE (PLEASE PRINT)  Kent Keppel  A LOCATION OF WELL  TITLE  LOCATION  TOTALE A 1520' FEL  COUNTY: Grand  TATE  UTAH  11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  REPERSORATE CURRENT FORMATION  SUBMIT DUPLOSE  CASING REPAIR  CASING REPAIR  CHANGE FURING  CHANGE FURING  CHANGE FURING  CHANGE FURING  COUNTY: GRAND  TYPE OF ACTION  REPERSORATE CURRENT FORMATION  REPERSORATE CURRENT FORMATION  TEMPORARILLY ASMADON  TEMPORARILLY ASMADON  VENT OR FLARE  VISION OF FLARE  VISION OF FLARE  COUNTY: CHANGE WELL TATUS  PROQUETION (STARTRESUME)  COMMINDLE PRODUCING FORMATIONS  RECLAMATION OF WELL STEE  CONNERT WELL TYPE  CONNERT WELL TYPE  RECOMPLETE - UPFREENT FORMATION  TO THER Well Status  NAME (PLEASE PRINT)  Kent Keppel  TITLE  Landman  TITLE  Landman			
A COUNTY: Grand  TYPE OF SUBMISSION  NOTICE OF INTENT (Submit in Digitions)  Approximate size work will start  CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  NOTICE OF INTENT (Submit in Digitions)  Approximate size work will start  CHANGE (PLEASE PRINT)  Digition of very completion:  CHANGE (PLEASE PRINT)  NOTICE OF INTENT (Submit in Digitions)  APPROXIMATE	7060 B South Tucson Way		
OTROTR SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 6 21S 24E 6 STATE:  UTAH  11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF AUTION    NOTICE of INTENT			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  NOTICE OF INTENT (Submit in Outplease)  Approximate date work will start  CASING REPAIR  REPERFORATE CURRENT FORMATION  APPROXITECTION  ALTER CASING  FRACTURE TREAT  SIDETRACK TO REPAIR WELL  CASING REPAIR  NEW CONSTRUCTION  TEMPORARBLY ABANCON  TUBING REPAIR  CHANGE TUBING  CHANGE TUBING  PLUS AND ABANCON  TO FLARE  WATER DISPOSAL  CHANGE WELL STATUS  COMMINGLE PRODUCING FORMATIONS  RECOMPLETE DIFFERENT FORMATION  12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  This well is not producing and is shut-in until further notice.  NAME (PLEASE PRINT)  Kent Keppel  TILE  Landman	FOOTAGES AT SURFACE: 500' F	SL & 1520' FEL	COUNTY: Grand
TYPE OF SUBMISSION    ACIDIZE	QTR/QTR, SECTION, TOWNSHIP, RAN	GE, MERIDIAN: SWSE 6 21S 24E 6	
TYPE OF SUBMISSION    ACIDIZE	11. CHECK APPR	ROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
NOTICE OF INTENT   Submit to Duplicate)   ALTER CASING   FRACTURE TREAT   SIDETRACK TO REPAIR WELL   Approximate date work will start   CASING REPAIR   NEW CONSTRUCTION   TEMPORARILY ABANDON			
ALTER CASING   FRACTURE TREAT   SIDETRACK TO REPAIR WELL	NOTICE OF WITHIT		REPERFORATE CURRENT FORMATION
Approximate date work will start.  CASING REPAIR  CHANGE TO PREVIOUS PLANS  CHANGE TO PREVIOUS PLANS  CHANGE TUBING  PLUG AND ABANDON  VENT OR FLANE  WATER SHUT-OFF  COMMINGLE PRODUCING FORMATIONS  RECLAMATION OF WELL SITE  COMMERT WELL TYPE  RECOMPLETE - DIFFERENT FORMATION  This well is not producing and is shut-in until further notice.  NAME (PLEASE PRINT)  Kent Keppel  TITLE  Landman  TITLE  Landman		ALTER CASING FRACTURE TREAT	
CHANGE TO PREVIOUS PLANS   OPERATOR CHANGE   TUBING REPAIR	Approximate date work will start:		
SUBSEQUENT REPORT   CHANGE TURING   PLUG AND ABANDON   VENT OR FLARE   WATER DISPOSAL   WATER DISPOSAL   WATER DISPOSAL   WATER DISPOSAL   WATER DISPOSAL   WATER DISPOSAL   WATER SHUT-OFF   COMMINGLE PRODUCING FORMATIONS   RECLAMATION OF WELL STITE   OTHER: Well Status   PRODUCTION (START/RESUME)   WATER SHUT-OFF   COMMINGLE PRODUCING FORMATIONS   RECLAMATION OF WELL STITE   OTHER: Well Status   WATER SHUT-OFF   RECOMPLETE - DIFFERENT FORMATION    12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  This well is not producing and is shut-in until further notice.			
SUBSEQUENT REPORT   CHANGE WELL NAME			
CHANGE WELL STATUS	C SUBSECUENT REPORT		VENT OR FLARE
Date of work completion:  COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE OTHER: Well Status  CONVERT WELL TYPE RECOMPLETE- DIFFERENT FORMATION  12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  This well is not producing and is shut-in until further notice.  NAME (PLEASE PRINT) Kent Keppel TITLE Landman  TOWNS AND THE WELL SITE OTHER: Well Status  OTHER: Well Sta			WATER DISPOSAL
DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  This well is not producing and is shut-in until further notice.  NAME (PLEASE PRINT) Kent Keppel	Date of work completion:	CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  This well is not producing and is shut-in until further notice.  NAME (PLEASE PRINT) Kent Keppel  TITLE  Landman		COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	✓ other: Well Status
This well is not producing and is shut-in until further notice.  NAME (PLEASE PRINT) Kent Keppel TITLE Landman		CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	
This well is not producing and is shut-in until further notice.  NAME (PLEASE PRINT) Kent Keppel TITLE Landman	12. DESCRIBE PROPOSED OR CO	MPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volum	es, etc.
NAME (PLEASE PRINT) Kent Keppel TITLE Landman			,
7/0/2010	The well is not producing t	and is shat-in until futuler house.	
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7/0/2010			
SIGNATURE FINT FIRST DATE 7/9/2010  RECEIVED	NAME (PLEASE PRINT) Kent Kepp	el <sub>TITLE</sub> Landman	
RECEIVED :	SIGNATURE Just	Figure 7/9/2010	
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DIV. OF OIL, GAS & MINING

Form 3160-5 (February 2005)

### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

CONFIDEN	FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007
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BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS Of Do not use this form for proposals to drill or abandoned well. Use Form 3160-3 (APD) for s	N WELLS  to re-enter an  UTU 26421  6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE- Other instructions o  1. Type of Well Oil Well	7. If Unit or CA/Agreement, Name and/or No.
Oil Well O Gas Well Other  2. Name of Operator Running Foxes Petroleum	8. Well Name and No. Cisco 6-15-4  9. API Well No.
3a. Address 7060 B South Tucson Way Centennial, CO 80112  4. Location of Well (Footage, Sec., T., R, M, or Survey Description) 500' fsl & 1520' fel S6 T21S R24E  12. CHECK APPROPRIATE BOX(ES) TO INDICATE	Greater Cisco  11. County or Parish, State  Grand County, Utah
TYPE OF SUBMISSION	TYPE OF ACTION
Attach the Bond under which the work will be performed or provide the Bond Not following completion of the involved operations. If the operation results in a multesting has been completed. Final Abandonment Notices must be filed only after determined that the site is ready for final inspection.)  This sundry notice is an amendment to a previous P&A sundry sent to previously approved procedure from the aforementioned sundry be dependent of Petroleums finalized plan for plugging this well.  Running Foxes Petroleum intends to set a CIBP at 1126' GL. Afterway CIBP or a wiper plug will then be set at 15' GL. (Water will be placed production annulus until cement is at surface and holds. Upon complicating and cut off the first three feet of surface & production casing finalized will be welded on to the casing stub with all pertinent well information.	Recomplete Abandon  Temporarily Abandon  Water Disposal  Ruding estimated starting date of any proposed work and approximate duration thereof.  Recolocations and measured and true vertical depths of all pertinent markers and zones.  On file with BLM/BIA. Required subsequent reports must be filed within 30 days tiple completion or recompletion in a new interval, a Form 3160-4 must be filed once all requirements, including reclamation, have been completed, and the operator has  of the BLM dated 05/28/2010. Running Foxes Petroleum requests that the isregarded and consider the following procedure as Running Foxes  ards a 35 foot column of cement will be set on top of the CIBP. A second din between the two plugs.) Cement will then be poured into the etion of cementing Running Foxes Petroleum intends to dig around the rom ground level. Afterward a belowground marker (consisting of a metal mation placed onto the plate (a weep hole will be left on the plate). Once
<ol> <li>I hereby certify that the foregoing is true and correct Name (Printed/Typed)</li> </ol>	DIV. OF OIL, GAS & MININ
Neil D. Sharp Signature	Title Geologist  Date 07/20/2010
THIS SPACE FOR FEDERAL	OR STATE OFFICE USE
Approved by  Conditions of approval, if any, are attached. Approval of this notice does not warrar certify that the applicant holds legal or equitable title to those rights in the subject lead which would entitle the applicant to conduct operations thereon.	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Lease #: UTU 26421 Entity #: 16515

Cisco 6-15-4 SW SE Sec 6 T21S R24E Elevation: 4419' GL 43-019-31539

\*All tubing & rods pulled; Well to be P&A'd

Spud: November 2, 2007 Complete: November 6, 2007 Propose set CIBP/Wiper plug @ 15' GL

Surface Casing: 120' of 8 5/8" (24#, J55); 63 sacks of Type 2.5

cement

Production Casing: 1405.82' of 4 1/2" (10.5#, J55); w/140 sacks of Class A

Cement/Flyash

\*Top of Cement at 34' GL

Zone: J Morrison-Salt Wash

IP:

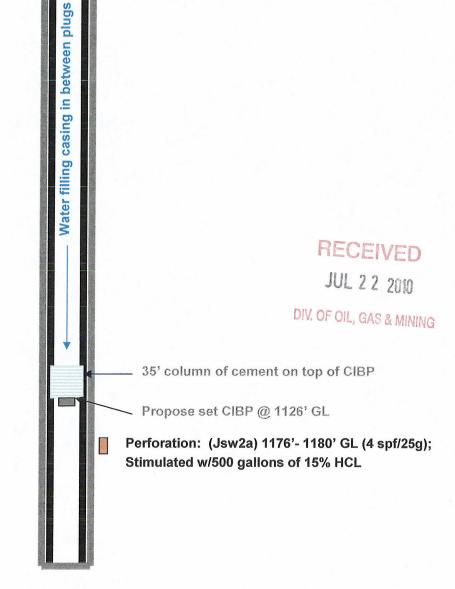
Total Oil:

Total Gas:

**Total Water:** 

GOR:

API/Gravity:



TD: 1487' GL

PBTD: 1405.82' GL

Form 3160-5 (February 2005)

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

CONFIDE	FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007
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	L	N	- Control of the Cont	OM B No. 1004-0137 Expires: March 31, 200
1	- 5	Lac	oca	Cariol No.

DOKEAU OF LAND MINIOR	5. Ecuse Serial No.	
SUNDRY NOTICES AND REPORT	S ON WELLS UTU 26421	
Do not use this form for proposals to dri abandoned well. Use Form 3160 - 3 (APD)	I or to re-enter an for such proposals.  6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE- Other instruction	ns on reverse side. 7. If Unit or CA/Agreement, Name and/o	r No.
1. Type of Well Oil Well □	8. Well Name and No. Cisco 6-15-4	
2. Name of Operator Running Foxes Petroleum	9. API Well No.	
	hone No. (include area code) <b>43-019-315-39-00-00 10.</b> Field and Pool, or Exploratory Area	<del></del>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	Greater Cisco	
500' fsl & 1520' fel S6 T21S R24E	11. County or Parish, State	
	Grand County, Utah	
12. CHECK APPROPRIATE BOX(ES) TO INDI		<del></del>
TYPE OF SUBMISSION	TYPE OF ACTION	
	epen	
	w Construction Recomplete Other	
TEL 1 Alandania Nation   Person	g and Abandon Temporarily Abandon g Back Water Disposal	
testing has been completed. Final Abandonment Notices must be filed or determined that the site is ready for final inspection.)  This sundry notice is an amendment to a previous P&A sundr previously approved procedure from the aforementioned sund Petroleums finalized plan for plugging this well.  Running Foxes Petroleum intends to set a CIBP at 1126' GL. CIBP or a wiper plug will then be set at 15' GL. (Water will b production annulus until cement is at surface and holds. Upor casing and cut off the first three feet of surface & production of plate) will be welded on to the casing stub with all pertinent we	a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed by after all requirements, including reclamation, have been completed, and the operator sent to the BLM dated 05/28/2010. Running Foxes Petroleum requests the ry be disregarded and consider the following procedure as Running Foxes afterwards a 35 foot column of cement will be set on top of the CIBP. A set placed in between the two plugs.) Cement will then be poured into the completion of cementing Running Foxes Petroleum intends to dig around using from ground level. Afterward a belowground marker (consisting of all information placed onto the plate (a weep hole will be left on the plate). In and the well pad will be prepared for reclamation. If the BLM deems any approval of this plugging and abandoning.  COPY SENT TO OPERATOR  Date: 3.25.2010  JUL 22	the cond the metal Once y other
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	DIV. OF OIL, GAS	B. WININ
Neil D. Sharp	Title Geologist	
Signature Level D. P. 25	Date 07/20/2010	
THIS SPACE FOR FEDE	RAL OR STATE OFFICE USE	
Approved by  Conditions of approval, if any, are attached. Approval of this notice does not certify that the applicant holds legal or equitable title to those rights in the su		
which would entitle the applicant to conduct operations thereon.	For any parson knowingly, and willfully to make to any department or account of the	United

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Lease #: UTU 26421 Entity #: 16515 Cisco 6-15-4 SW SE Sec 6 T21S R24E Elevation: 4419' GL

\*All tubing & rods pulled; Well to be P&A'd

Spud: November 2, 2007 Complete: November 6, 2007

Surface Casing: 120' of 8 5/8" (24#, J55); 63 sacks of Type 2.5

cement

Production Casing: 1405.82' of 4 ½" (10.5#, J55); w/140 sacks of Class A Cement/Flyash

\*Top of Cement at 34' GL

Zone: J Morrison-Salt Wash

IP:

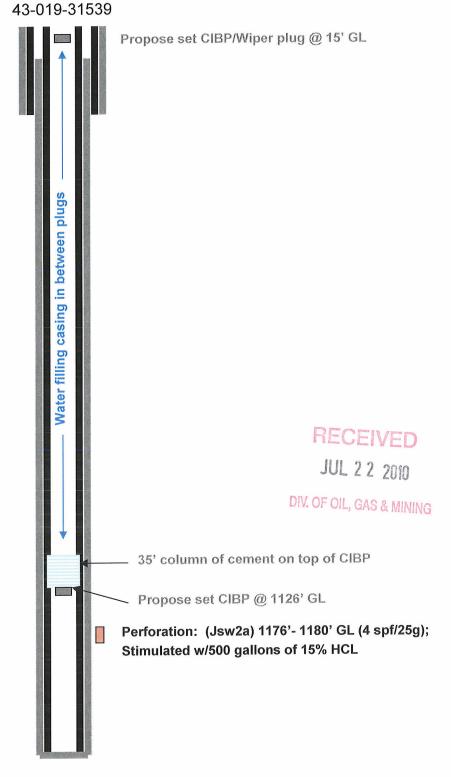
Total Oil:

Total Gas:

**Total Water:** 

GOR:

API/Gravity:



TD: 1487' GL

PBTD: 1405.82' GL

### **STATE OF UTAH**

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL GAS AND MINING

DIVISION OF OIL, GA	AS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 26421
SUNDRY NOTICES AND R	REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existin drill horizontal laterals. Use APPLICATION FOR PEI	ng wells below current bottom-hole depth, reenter plugged wells, or to RMIT TO DRILL form for such proposals.	7. UNIT OF CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL GAS WELL 🗸	OTHER	8. WELL NAME and NUMBER: Cisco 6-15-4
2. NAME OF OPERATOR:		9. API NUMBER:
Running Foxes Petroleum, Inc.		4301931539
ADDRESS OF OPERATOR:     7060 B South Tucson Way CITY Centennial STA	TE CO ZIP 80112 PHONE NUMBER: (720) 889-0510	10. FIELD AND POOL, OR WILDCAT: Greater Cisco
4. LOCATION OF WELL FOOTAGES AT SURFACE: 500' FSL & 1520' FEL		COUNTY: Grand
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 6	21S 24E 6	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO	O INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
NOTICE OF INTENT	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate) ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
CHANGE TO PREVIOUS PL	LANS OPERATOR CHANGE	TUBING REPAIR
CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	PLUG BACK	WATER DISPOSAL
Date of work completion: CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
COMMINGLE PRODUCING		✓ OTHER: Well Status
CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Cle	early show all pertinent details including dates, depths, volume	es, etc.
This well is not producing and is shut-in until furti	her notice.	
NAME (PLEASE PRINT) Kent Keppel	<sub>TITLE</sub> Landman	
SIGNATURE FINE FINE	DATE 8/9/2010	

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FORM 9

### STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

I		EASE DESIGNATION AND SERIAL NUMBER: TU 26421		
SUNDRY	NOTICES AND REPORTS ON WEL	LS 6. IF	INDIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for proposals to drill noning drill horizontal la	ew wells, significantly deepen existing wells below current bottom-hole dep terals. Use APPLICATION FOR PERMIT TO DRILL form for such propose	oth, reenter plugged wells, or to als.	NIT or CA AGREEMENT NAME:	
1. TYPE OF WELL OIL WELL	GAS WELL 🗹 OTHER	8. W	ELL NAME and NUMBER: SCO 6-15-4	
2. NAME OF OPERATOR:	Inc		PI NUMBER:	
Running Foxes Petroleum  3. ADDRESS OF OPERATOR:	, inc.		01931539 TELD AND POOL, OR WILDCAT:	
7060 B South Tucson Way	Centennial STATE CO ZIP 80112		eater Cisco	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 500' F	SL & 1520' FEL	Cou	NTY: Grand	
QTR/QTR, SECTION, TOWNSHIP, RAN	GE, MERIDIAN: SWSE 6 21S 24E 6	STAT		
	210 242	3141	UTAH	
11. CHECK APPE	ROPRIATE BOXES TO INDICATE NATURE	OF NOTICE, REPORT, (	OR OTHER DATA	
TYPE OF SUBMISSION		YPE OF ACTION		
NOTICE OF INTENT	ACIDIZE DEEPEN		REPERFORATE CURRENT FORMATION	
(Submit in Duplicate)	ALTER CASING FRACTURE	ETREAT	SIDETRACK TO REPAIR WELL	
Approximate date work will start:	CASING REPAIR NEW CONS	STRUCTION	TEMPORARILY ABANDON	
	CHANGE TO PREVIOUS PLANS OPERATOR	R CHANGE	TUBING REPAIR	
	CHANGE TUBING PLUG AND	ABANDON	VENT OR FLARE	
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME PLUG BACK	<	WATER DISPOSAL	
,	CHANGE WELL STATUS PRODUCTION	ON (START/RESUME)	WATER SHUT-OFF	
Date of work completion:	COMMINGLE PRODUCING FORMATIONS RECLAMAT	TION OF WELL SITE	отнек: <u>Well Status</u>	
	CONVERT WELL TYPE RECOMPLE	ETE - DIFFERENT FORMATION	Tron Status	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  This well is not producing and is shut-in until further notice.				
NAME (PLEASE PRINT) Kent Keppe	el TITLE	<sub>F</sub> Landman		
SIGNATURE #	Jupak DATE	9/20/2010		

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DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MI	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 26421	
SUNDRY NOTICES AND REPORT	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below cu drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL	rrent bottom-hole depth, reenter plugged wells, or to form for such proposals.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL GAS WELL OTHER		8. WELL NAME and NUMBER: Cisco 6-15-4
2. NAME OF OPERATOR:		9. API NUMBER:
Running Foxes Petroleum, Inc.		4301931539
3. ADDRESS OF OPERATOR: 7060 B South Tucson Way CITY Centennial STATE CO	PHONE NUMBER: (720) 889-0510	10. FIELD AND POOL, OR WILDCAT: Greater Cisco
4. LOCATION OF WELL FOOTAGES AT SURFACE: 500' FSL & 1520' FEL		COUNTY: Grand
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 6 21S 2	24E 6	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE	TE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
NOTICE OF INTENT	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate) ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)  CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
Date of work completion:	PRODUCTION (START/RESUME)	WATER SHUT-OFF
COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	✓ other: Well Status
CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all This well is not producing and is shut-in until further notice	•	∋s, etc.
NAME (PLEASE PRINT) Kent Keppel	Landman	
SIGNATURE FIRST	DATE 10/18/2010	

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STATE OF UTAH FORM 9 DEPARTMENT OF NATURAL RESOURCES 5. LEASE DESIGNATION AND SERIAL NUMBER: DIVISION OF OIL, GAS AND MINING UTU 26421 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SUNDRY NOTICES AND REPORTS ON WELLS 7. UNIT or CA AGREEMENT NAME: Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 1. TYPE OF WELL 8. WELL NAME and NUMBER: GAS WELL 🔽 OIL WELL OTHER Cisco 6-15-4 2. NAME OF OPERATOR: 9. API NUMBER: Running Foxes Petroleum, Inc. 4301931539 3. ADDRESS OF OPERATOR: PHONE NUMBER: 10. FIELD AND POOL OR WILDCAT: 7060 B South Tucson Way CITY Centennial STATE CO ZIP 80112 **Greater Cisco** (720) 889-0510 4. LOCATION OF WELL FOOTAGES AT SURFACE: 500' FSL & 1520' FEL COUNTY: Grand QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 6 21S 24E 6 STATE: **UTAH** CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11. TYPE OF SUBMISSION TYPE OF ACTION ACIDIZE DEEPEN REPERFORATE CURRENT FORMATION NOTICE OF INTENT (Submit in Duplicate) ALTER CASING FRACTURE TREAT SIDETRACK TO REPAIR WELL Approximate date work will start; CASING REPAIR **NEW CONSTRUCTION** TEMPORARILY ABANDON CHANGE TO PREVIOUS PLANS OPERATOR CHANGE TUBING REPAIR CHANGE TUBING PLUG AND ABANDON VENT OR FLARE SUBSEQUENT REPORT PLUG BACK CHANGE WELL NAME WATER DISPOSAL (Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/RESUME) WATER SHUT-OFF Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE OTHER: Well Status CONVERT WELL TYPE **RECOMPLETE - DIFFERENT FORMATION** 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. This well is not producing and is shut-in until further notice.

			D-01
NAME (PLEASE PRINT) Kent Keppel	TITLE	Landman	***************************************
SIGNATURE Fint Fispel	DATE	11/15/2010	

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		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 26421			
SUNDRY NOTICES AND REPORTS ON WELLS					6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.					7. UNIT or CA AGREEMENT NAME:
	YPE OF WELL OIL WELL				8. WELL NAME and NUMBER: Cisco 6-15-4
	AME OF OPERATOR: I <b>nning Foxes Petroleum</b>	ı, Inc.			9. API NUMBER: 4301931539
	DDRESS OF OPERATOR: 60 B South Tucson Way	Y Centennial STATE CO ZIF	80112	PHONE NUMBER: (720) 889-0510	10. FIELD AND POOL, OR WILDCAT:  Greater Cisco
4. L	OCATION OF WELL  OOTAGES AT SURFACE: 500' F  TR/QTR, SECTION, TOWNSHIP, RAN	SL & 1520' FEL		· .	COUNTY: <b>Grand</b> STATE: UTAH
11.	CHECK APPI	ROPRIATE BOXES TO INDICAT	TE NATURE	OF NOTICE, REPO	ORT, OR OTHER DATA
	TYPE OF SUBMISSION			PE OF ACTION	
	NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start:	ACIDIZE  ALTER CASING  CASING REPAIR  CHANGE TO PREVIOUS PLANS	DEEPEN FRACTURE NEW CONS OPERATOR	TRUCTION	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON TUBING REPAIR
V	SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion:	CHANGE TUBING  CHANGE WELL NAME  CHANGE WELL STATUS  COMMINGLE PRODUCING FORMATIONS  CONVERT WELL TYPE	RECLAMATI		VENT OR FLARE  WATER DISPOSAL  WATER SHUT-OFF  ✓ OTHER: Well Status
12. Th		DMPLETED OPERATIONS. Clearly show all particles and is shut-in until further notice.	pertinent details inc	·	
NAM	(PLEASE PRINT) Kent Kepp	el	TITLE	Landman	
SIGN	ATURE TIME	Typel	DATE	12/7/2010	

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DIVISION OF OIL, GAS AND MINING							ASE DESIGNATION AND SERIAL NUMBER: U 26421	
	SUNDRY	'NO	OTICES AND REPORTS	s o	N WEL	LS	6. IF I	NDIAN, ALLOTTEE OR TRIBE NAME:
Do	not use this form for proposals to drill n drill horizontal la	ew we terals.	lls, significantly deepen existing wells below cur Use APPLICATION FOR PERMIT TO DRILL 1	rent bo	ottom-hole dept r such proposal	h, reenter plugged wells, or to s.	7. UN	T or CA AGREEMENT NAME:
1. T	YPE OF WELL OIL WELL		GAS WELL 🚺 OTHER_					LL NAME and NUMBER: CO 6-15-4
	AME OF OPERATOR:		The state of the s		-			NUMBER:
	unning Foxes Petroleum	, Inc	·					1931539
	60 B South Tucson Way	, Ce	ntennial STATE CO ZIP	801	12	PHONE NUMBER: (720) 889-0510		ELD AND POOL, OR WILDCAT: Pater Cisco
	OCATION OF WELL OOTAGES AT SURFACE: 500' F	SL 8	k 1520' FEL				COUN	ту: <b>Grand</b>
с —	TR/QTR, SECTION, TOWNSHIP, RAN	GE, M	eridian: SWSE 6 21S 2	24E	6		STATE	:: UTAH
11.	CHECK APPI	ROF	RIATE BOXES TO INDICAT	EN	IATURE (	OF NOTICE, REPO	DRT, C	R OTHER DATA
	TYPE OF SUBMISSION	<u> </u>			רד	PE OF ACTION		
	NOTICE OF INTENT	밀	ACIDIZE		DEEPEN			REPERFORATE CURRENT FORMATION
	(Submit in Duplicate)	ഥ	ALTER CASING	Ц	FRACTURE			SIDETRACK TO REPAIR WELL
	Approximate date work will start:	믬	CASING REPAIR		NEW CONS			TEMPORARILY ABANDON
		쁘	CHANGE TO PREVIOUS PLANS		OPERATOR			TUBING REPAIR
Z	SUBSEQUENT REPORT	냂	CHANGE TUBING	Ц	PLUG AND A			VENT OR FLARE
ليكلا	(Submit Original Form Only)	ᇤ	CHANGE WELL NAME	님	PLUG BACK			WATER DISPOSAL
	Date of work completion:	낻	CHANGE WELL STATUS	님		N (START/RESUME)		WATER SHUT-OFF
		片	COMMINGLE PRODUCING FORMATIONS	片		ON OF WELL SITE	<b>√</b>	OTHER: Well Status
		لـــا	CONVERT WELL TYPE	Ц		TE - DIFFERENT FORMATION		
			ETED OPERATIONS. Clearly show all pairs is shut-in until further notice.		ent details inc	luding dates, depths, volur	nes, etc.	
NAM	E (PLEASE PRINT) Kent Kepp	el			TITLE	Landman		
SIGN	IATURE FINE		Fippel		DATE	1/13/2011		•

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DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 26421 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SUNDRY NOTICES AND REPORTS ON WELLS 7. UNIT or CA AGREEMENT NAME: Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 1. TYPE OF WELL 8. WELL NAME and NUMBER: GAS WELL 🔽 OIL WELL | OTHER Cisco 6-15-4 2. NAME OF OPERATOR: 9. API NUMBER: Running Foxes Petroleum, Inc. 4301931539 3. ADDRESS OF OPERATOR: PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT: 7060 B South Tucson Way CITY STATE CO 719 80112 (720) 889-0510 **Greater Cisco** 4. LOCATION OF WELL FOOTAGES AT SURFACE: 500' FSL & 1520' FEL COUNTY: Grand QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 218 24E 6 STATE: **UTAH** CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11. TYPE OF SUBMISSION TYPE OF ACTION ACIDIZE DEEPEN REPERFORATE CURRENT FORMATION NOTICE OF INTENT (Submit in Duplicate) ALTER CASING FRACTURE TREAT SIDETRACK TO REPAIR WELL Approximate date work will start: CASING REPAIR **NEW CONSTRUCTION** TEMPORARILY ABANDON CHANGE TO PREVIOUS PLANS OPERATOR CHANGE TUBING REPAIR CHANGE TUBING PLUG AND ABANDON VENT OR FLARE SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK WATER DISPOSAL (Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/RESUME) WATER SHUT-OFF Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE OTHER: Well Status CONVERT WELL TYPE **RECOMPLETE - DIFFERENT FORMATION** DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well is not producing and is shut-in until further notice.

NAME (PLEASE PRINT) Kent Keppel	<sub>тітье</sub> Landman
SIGNATURE Tent Tent	DATE 3/8/2011

(This space for State use only)

FORM 9	
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DI DI	5. LEASE DESIGNATION AND SERIAL NUMBER:					
OLINDOV	UTU 26421 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:					
SUNDRY I						
Do not use this form for proposals to drill new drill horizontal later	7. UNIT or CA AGREEMENT NAME:					
1. TYPE OF WELL OIL WELL	GAS WELL 🗸 OTHER	· · · · · · · · · · · · · · · · · · ·	8. WELL NAME and NUMBER:			
2. NAME OF OPERATOR:			Cisco 6-15-4  9. API NUMBER:			
Running Foxes Petroleum, I	Inc.		4301931539			
3. ADDRESS OF OPERATOR: 7060 B South Tucson Way	Centennial STATE CO ZIP 80112	PHONE NUMBER: (720) 889-0510	10. FIELD AND POOL, OR WILDCAT:  Greater Cisco			
4. LOCATION OF WELL	5)A(E 4P		<u> </u>			
FOOTAGES AT SURFACE: 500' FSI	_ & 1520' FEL		county: <b>Grand</b>			
QTR/QTR, SECTION, TOWNSHIP, RANGE	, MERIDIAN: SWSE 6 21S 24E 6		STATE: <b>UTAH</b>			
11. CHECK APPRO	OPRIATE BOXES TO INDICATE NAT	LIRE OF NOTICE REPO				
TYPE OF SUBMISSION	THE BOXES TO MUSICITIES	TYPE OF ACTION	TI, ON OTHER BATA			
NOTICE OF INTENT	ACIDIZE	EPEN	REPERFORATE CURRENT FORMATION			
(Submit in Duplicate)	ALTER CASING FR	ACTURE TREAT	SIDETRACK TO REPAIR WELL			
Approximate date work will start:	CASING REPAIR NE	WCONSTRUCTION	TEMPORARILY ABANDON			
	CHANGE TO PREVIOUS PLANS OP	ERATOR CHANGE	TUBING REPAIR			
	CHANGE TUBING PLU	JG AND ABANDON	VENT OR FLARE			
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME PLU	JG BACK	WATER DISPOSAL			
Date of work completion:	CHANGE WELL STATUS PRO	ODUCTION (START/RESUME)	WATER SHUT-OFF			
		CLAMATION OF WELL SITE	✓ отнек: Well Status			
	CONVERT WELL TYPE RE	COMPLETE - DIFFERENT FORMATION				
12. DESCRIBE PROPOSED OR COM	PLETED OPERATIONS. Clearly show all pertinent de	etails including dates, depths, volume	es, etc.			
This well is not producing ar	nd is shut-in until further notice.					
NAME (PLEASE PRINT) Kent Keppel		<sub>TITLE</sub> Landman				
7/1	7.20	4/6/2011				
SIGNATURE	DATE 4/0/2011					

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FORM 9

## STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 26421				
SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:				
Do not use this form for proposals to drill r	7. UNIT or CA AGREEMENT NAME:				
TYPE OF WELL     OIL WELL			8. WELL NAME and NUMBER:		
2. NAME OF OPERATOR:	When the second		Cisco 6-15-4  9. API NUMBER:		
Running Foxes Petroleum	, Inc.		4301931539		
3. ADDRESS OF OPERATOR: 7060 B South Tucson Way	y Centennial STATE CO ZIP 8	PHONE NUMBER: (720) 889-0510	10. FIELD AND POOL, OR WILDCAT: Greater Cisco		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 500' F	SL & 1520' FEL		COUNTY: <b>Grand</b>		
QTR/QTR, SECTION, TOWNSHIP, RAN		E 6.	STATE: UTAH		
11. CHECK APPI	ROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPO	RT. OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION	ti, attained the transfer of t		
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION		
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL		
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON		
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR		
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE		
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL		
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF		
Date of Work completions.	COMMINGLE PRODUCING FORMATIONS [	RECLAMATION OF WELL SITE	✓ other: Well Status		
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  This well is not producing and is shut-in until further notice.					
NAME (PLEASE PRINT) Kent Kepp	el	<sub>TITLE</sub> Landman			
SIGNATURE June	Typel	DATE 5/19/2011			

(This space for State use only)

RECEIVED MAY 2 3 2011

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 26421
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: Cisco 6-15-4
2. NAME OF OPERATOR:	9. API NUMBER:
Running Foxes Petroleum, Inc.  3. ADDRESS OF OPERATOR: 1 PHONE NUMBER:	4301931539
7060 B South Tucson Way CITY Centennial STATE CO ZIP 80112 (720) 889-0510	10. FIELD AND POOL, OR WILDCAT:  Greater Cisco
4. LOCATION OF WELL FOOTAGES AT SURFACE: 500' FSL & 1520' FEL	county: <b>Grand</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 6 21S 24E 6	STATE: <b>UTAH</b>
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start:  Approximate date work will start:  CASING REPAIR  CHANGE TO PREVIOUS PLANS  OPERATOR CHANGE  CHANGE TUBING  PLUG AND ABANDON  CHANGE WELL NAME  CHANGE WELL NAME  CHANGE WELL STATUS  PRODUCTION (START/RESUME)  COMMINGLE PRODUCING FORMATIONS  RECLAMATION OF WELL SITE  CONVERT WELL TYPE  RECOMPLETE - DIFFERENT FORMATION  This well is not producing and is shut-in until further notice.	REPERFORATE CURRENT FORMATION  SIDETRACK TO REPAIR WELL  TEMPORARILY ABANDON  TUBING REPAIR  VENT OR FLARE  WATER DISPOSAL  WATER SHUT-OFF  OTHER: Well Status
NAME (PLEASE PRINT) Kent Keppel TITLE Landman SIGNATURE FAME FAME AMAIL DATE 6/8/2011	
SIGNATURE DATE 6/8/2011	
This space for State use only)	RECEIVED

JUN 13 2011

FORM 9 STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 26421 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SUNDRY NOTICES AND REPORTS ON WELLS 7. UNIT or CA AGREEMENT NAME: Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 1. TYPE OF WELL 8. WELL NAME and NUMBER: OIL WELL GAS WELL 🗸 OTHER Cisco 6-15-4 2. NAME OF OPERATOR: 9. API NUMBER: Running Foxes Petroleum, Inc. 4301931539 3. ADDRESS OF OPERATOR: PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT: 7060 B South Tucson Way CITY Centennial (720) 889-0510 **Greater Cisco** STATE CO 719 80112 4. LOCATION OF WELL FOOTAGES AT SURFACE: 500' FSL & 1520' FEL COUNTY: Grand QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 6 21S 24E 6 STATE: UTAH CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11. TYPE OF SUBMISSION TYPE OF ACTION ACIDIZE DEEPEN REPERFORATE CURRENT FORMATION NOTICE OF INTENT (Submit in Duplicate) ALTER CASING FRACTURE TREAT SIDETRACK TO REPAIR WELL Approximate date work will start: CASING REPAIR NEW CONSTRUCTION TEMPORARILY ABANDON CHANGE TO PREVIOUS PLANS OPERATOR CHANGE TUBING REPAIR CHANGE TUBING PLUG AND ABANDON VENT OR FLARE SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK WATER DISPOSAL (Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/RESUME) WATER SHUT-OFF Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE ✓ OTHER: Well Status CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. This well is not producing and is shut-in until further notice. NAME (PLEASE PRINT) \_Kent Keppel Landman

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JUL 1 8 2011

7/15/2011

FORM 9 STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES 5. LEASE DESIGNATION AND SERIAL NUMBER: DIVISION OF OIL, GAS AND MINING UTU 26421 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SUNDRY NOTICES AND REPORTS ON WELLS 7. UNIT or CA AGREEMENT NAME: Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 8. WELL NAME and NUMBER: 1. TYPE OF WELL GAS WELL 🔽 OIL WELL OTHER . Cisco 6-15-4 2. NAME OF OPERATOR: 9. API NUMBER: Running Foxes Petroleum, Inc. 4301931539 PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT: 3. ADDRESS OF OPERATOR: 7060 B South Tucson Way CITY Centennial 71P 80112 **Greater Cisco** STATE CO (720) 889-0510 4. LOCATION OF WELL FOOTAGES AT SURFACE: 500' FSL & 1520' FEL COUNTY: Grand QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 6 21S 24E 6 STATE: **UTAH** CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11. TYPE OF ACTION TYPE OF SUBMISSION REPERFORATE CURRENT FORMATION **ACIDIZE** DEEPEN NOTICE OF INTENT (Submit in Duplicate) ALTER CASING FRACTURE TREAT SIDETRACK TO REPAIR WELL Approximate date work will start: **NEW CONSTRUCTION** TEMPORARILY ABANDON CASING REPAIR CHANGE TO PREVIOUS PLANS OPERATOR CHANGE TUBING REPAIR CHANGE TUBING PLUG AND ABANDON VENT OR FLARE SUBSEQUENT REPORT WATER DISPOSAL CHANGE WELL NAME PLUG BACK (Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/RESUME) WATER SHUT-OFF Date of work completion: OTHER: Well Status COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE RECOMPLETE - DIFFERENT FORMATION

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

CONVERT WELL TYPE

This well is not producing and is shut-in until further notice.

NAME (PLEASE PRINT) Kent Keppel	<sub>TITLE</sub> Landman
SIGNATURE fint fight	DATE 8/16/2011

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5.	LEASE DESIGNATION AND SERIAL NUMBER:

	UTU 26421						
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:						
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:						
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER:						
	Cisco 6-15-4						
2. NAME OF OPERATOR:  Punning Fovos Petroloum, Inc.	9. API NUMBER: 4301931539						
Running Foxes Petroleum, Inc.  3. ADDRESS OF OPERATOR: IPHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:						
6855 S. Havana St., #400 CITY Centennial STATE CO ZIP 80112 (720) 889-0510	Greater Cisco						
4. LOCATION OF WELL FOOTAGES AT SURFACE: 500' FSL & 1520' FEL	COUNTY: Grand						
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 6 21S 24E 6	STATE: UTAH						
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA						
TYPE OF SUBMISSION TYPE OF ACTION	,						
NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start:  CASING REPAIR  CHANGE TO PREVIOUS PLANS  CHANGE TUBING  PLUG AND ABANDON  CHANGE TUBING  PLUG BACK	REPERFORATE CURRENT FORMATION  SIDETRACK TO REPAIR WELL  TEMPORARILY ABANDON  TUBING REPAIR  VENT OR FLARE  WATER DISPOSAL						
Date of work completion:  CHANGE WELL STATUS PRODUCTION (START/RESUME) COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	WATER SHUT-OFF  ✓ OTHER: Well Status						
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  This well is not producing and is shut-in until further notice.							
RECEIVED							
SEP 2 8 2011							
DIV. OF OIL, GAS & MINING							
NAME (PLEASE PRINT) Kent Keppel							
SIGNATURE Just Jupel DATE 9/19/2011							

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Form 3160-5 (August 2007)

(Instructions on page 2)

### **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

5. Lease Serial No. UTU 26421
6. If Indian, Allottee or Tribe Name

abandoned well.	Use Form 3160-3 (A	PD) for such	proposals				
SUBMI	T IN TRIPLICATE - Other	7. If Unit of CA/Agreement, Name and/or No.					
I. Type of Well  Oil Well  Gas W	Vell Other		8. Well Name and No. CISCO 6-15-4				
2. Name of Operator RUNNING FOXES PETROLEUM		9. API Well No. 43-019-31539					
3a. Address 6855 S. Havana St., Suite 400 Centennial, CO	80112	10. Field and Pool or E Greater Cisco	Exploratory Area				
4. Location of Well (Footage, Sec., T., 500' FSL / 1520' FEL Sec. 6, T21S, R24E, 6t	R.,M., or Survey Description h PM	)			11. Country or Parish, Grand County, Utah		
12. CHEC	CK THE APPROPRIATE BO	OX(ES) TO INDICA	TE NATURE	OF NOTIC	CE, REPORT OR OTHE	ER DATA	
TYPE OF SUBMISSION			TYP	E OF ACT	ION		
Notice of Intent	Acidize Alter Casing	Deepen Fracture	Ггеаt		uction (Start/Resume)	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair	New Con			mplete	Other	
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Plug Bac			oorarily Abandon r Disposal		_
Attach the Bond under which the variable following completion of the involvatesting has been completed. Final determined that the site is ready for this sundry notice is to notify that reprocedure and seeding mix previous approved this seed mix. Melanie Hullocations had been contoured. A "N	red operations. If the operation Abandonment Notices must in a final inspection.)  eclamation operations were sly approved by David Skinter was on site after the contrespassing sign was proved by David Skinter was on site after the contrespassing sign was proved by David Skinter was on site after the contrespassing sign was proved by David Skinter was on site after the contrespassing sign was proved by David Skinter was on site after the contrespassing sign was proved by David Skinter was on site after the contrespassing sign was proved by David Skinter was on site after the contrespassing sign was proved by David Skinter was on site after the contrespassing sign was proved by David Skinter was on site after the contrespassing sign was proved by David Skinter was on site after the contrespassing sign was proved by David Skinter was on site after the contrespassing sign was proved by David Skinter was on site after the contrespassing sign was proved by David Skinter was on site after the contrespassing sign was proved by David Skinter was on site after the contrespassing sign was proved by David Skinter was on site after the contrespassing sign was proved by David Skinter was on site after the contrespassing sign was proved by David Skinter was on site after the contrespassing sign was proved by David Skinter was on site after the contrespassing sign was proved by David Skinter was on site after the contrespassing sign was proved by David Skinter was on site after the contrespassing sign was proved by David Skinter was on site after the contrespassing sign was proved by David Skinter was proved by Da	ion results in a multi be filed only after all e completed on 10 nner of the Moab I dirt work portion o out up on the acces	ple completion I requirements, 0-21-2011. Ru BLM Field Off f the reclamat	or recompined including including for months	letion in a new interval, reclamation, have been tes Petroleum perform lie Hunter, of the Moal lect the wells; and wa	, a Form 3160-4 must be filed once completed and the operator has ned this operation based on a bb BLM Field Office, also	
Kent Keppel	ue and correct. Name (Frinted	Tit	le Landma	an			
Signature Funt	Type	Da	te 11/18/201	1		, <u> </u>	
	THIS SPACE	FOR FEDERA	L OR STA	TE OFF	ICE USE		_
Approved by						3844	=
Conditions of approval, if any, are attached that the applicant holds legal or equitable to the applicant to conduct operations of the applicant to conduct operations.	tle to those rights in the subject thereon.	ct lease which would	Office			vate	_
Title 18 U.S.C. Section 1001 and Title 43 fictitious or fraudulent statements or repre	U.S.C. Section 1212, make it a sentations as to any matter wit	crime for any person thin its jurisdiction.	knowingly and	willfully to	triake to arty department	or agency of the United States any fal-	se,
(Instructions on page 2)			-		NOV 2 1 2011		=

Form 3160-5 (August 2007)

# UNITED STATES DEPARTMENT OF THE INTERIOR

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

FORM A	PPRO	VEL
OMB No.	1004-	013
Evniros I	ılı, 21	201

BUREAU OF LAND MANAGEMENT

5. Lease Serial No.

UTU 26421

6. If Indian, Allottee or Tribe Name

abandoned well.	Use Form 3160-3 (A	(PD) for such proposa	als.					
SUBMI	T IN TRIPLICATE - Other	7. If Unit of CA/Agreement, Name and/or No.						
1. Type of Well				1				
Oil Well	Vell Other			8. Well Name and No CISCO 6-15-4	).			
2. Name of Operator RUNNING FOXES PETROLEUM				9. API Well No. 43-019-31539				
3a. Address 6855 S. Havana St., Suite 400 Centennial, CO	/	3b. Phone No. (include area of	ode)	10. Field and Pool or	Exploratory Area			
0000 S. Havana St., Suite 400 Certtennial, CO	00112	720-889-0510		Greater Cisco				
4. Location of Well (Footage, Sec., T., 500' FSL / 1520' FEL Sec. 6, T21\$, R24E, 61	R.,M., or Survey Description	i)	******	11. Country or Parish	, State			
	ui FIM			Grand County, Utah				
12. CHE	CK THE APPROPRIATE BO	DX(ES) TO INDICATE NATUI	RE OF NOTIO	CE, REPORT OR OTH	HER DATA			
TYPE OF SUBMISSION		Т	YPE OF ACT	ION				
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat		luction (Start/Resume)	Water Shut-Off Well Integrity			
Subsequent Report Casing Repair Change Plans		New Construction Plug and Abandon		omplete porarily Abandon	Other			
Final Abandonment Notice	Convert to Injection	Plug Back		er Disposal				
Attach the Bond under which the	ally or recomplete horizontal work will be performed or proved operations. If the operations Abandonment Notices must	ly, give subsurface locations an ovide the Bond No. on file with on results in a multiple complet	ed starting da d measured ar BLM/BIA. F	te of any proposed wor nd true vertical depths of Required subsequent re-	d, a Form 3160-4 must be filed once			
This sundry notice is to notify that reprocedure and seeding mix previous	eclamation operations wer sly approved by David Ski	e completed on 10-21-2011.	Running For	kes Petroleum perfor	rmed this operation based on a			

approved this seed mix. Melanie Hunter was on site after the dirt work portion of the reclamation to inspect the wells; and was satisfied with the way the locations had been contoured. A "No Trespassing" sign was put up on the access road leading into this location.

CC: UT DOGM

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Kent Keppel			
	Title Landman		
Signature Fint Fight	Date 11/18/2011		
THIS SPACE FOR FEDE	RAL OR STATE OFFICE	USE	
Approved by			
27-77-7-7-7-7-7-7-7-7-7-7-7-7-7-7-7-7-7	Title	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or or that the applicant holds legal or equitable title to those rights in the subject lease which we entitle the applicant to conduct operations thereon.	ould Office		RECEIVED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5 (August 2007)

### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	FORM APPROVED	
	OMB No. 1004-0137	
	Expires: July 31, 2010	
· ·		

5. Lease Serial No. UTU 26421

	SUNDRY	NOTICES A	AND REPORT	S ON WELLS	
D	o not use this	form for pi	roposals to d	lrill or to re-enter an	,
aba	andoned well.	Use Form	3160-3 (APD	) for such proposals	5.

	form for proposals to o Use Form 3160-3 (APD			6. If Indian, Allottee of	1110	e Name		
SUBMI	T IN TRIPLICATE - Other ins	tructions on page 2.		7. If Unit of CA/Agree	ment,	Name and/or No.		
1. Type of Well				-				
Oil Well Gas V	Vell Other			8. Well Name and No. CISCO 6-15-4				
2. Name of Operator RUNNING FOXES PETROLEUM	INC			9. API Well No. 43-019-31539-00-00				
3a. Address 6855 S. Havana St., Suite 400 Centennial, Co	O 80112	Phone No. (include area co	ode)	10. Field and Pool or E	xplor	atory Area		
	720	0-889-0510		Greater Cisco				
4. Location of Well (Footage, Sec., T., 500' FSL & 1520' FEL Sec. 6 T218 R24E 6th	R.,M., or Survey Description) PM			11. Country or Parish, Grand County, Utah	State			
12. CHEC	CK THE APPROPRIATE BOX(E	S) TO INDICATE NATUR	E OF NOTIC	E, REPORT OR OTHE	R DA	ATA		
TYPE OF SUBMISSION		T	PE OF ACT	ION				
Notice of Intent	Acidize	Deepen	Produ	iction (Start/Resume)		Water Shut-Off		
	Alter Casing	Fracture Treat	Recla	mation		Well Integrity		
✓ Subsequent Report	Casing Repair	New Construction	Reco	mplete		Other		
F	Change Plans	Plug and Abandon	Temp	orarily Abandon				
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Wate	Disposal				
testing has been completed. Final determined that the site is ready for the sundry notice is to notify that Procedure and conditions from the Noffice, were present to witness follows:  POOH with production string Set CIBP at 1126' and pump 12 Pump 10 sx sirface plug from 1 Weld dry hole marker and bury Used 20 sx cement 15.6#/gal	&A operation were completed lotice of Intent Sundry dated 5 wing actions on this location:  25' (10 sx) cement plug on top 25' to surface	9-15-2011. Running Foxe	es Petroleum	nerformed this oners	ition l	hasad on the approved		
14. I hereby certify that the foregoing is true	ue and correct Name (Printed/Type	ed)						
Rolando D. Benavides		´		•				
$\overline{}$		Title VP of En	gineering			· · · · · · · · · · · · · · · · · · ·		
Signature	Louved!	Date 11/03/20	11					
	THIS SPACE FOR	R FEDERAL OR STA	ATE OFFI	CE USE				
Approved by	3, 14 3 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4		-					
		Title		D				
Conditions of approval, if any, are attached. that the applicant holds legal or equitable tit entitle the applicant to conduct operations the	le to those rights in the subject lease			Dai	e			
Title 18 U.S.C. Section 1001 and Title 43 U fictitious or fraudulent statements or repres	J.S.C. Section 1212, make it a crime entations as to any matter within its	for any person knowingly an jurisdiction.	d willfully to 1	nake to any department o	r ager	Control of States any false,		

Form 3160-5 (February 2005)

# UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3180 - 3 (APD) for such proposals.  SUBMIT IN TRIPLICATE- Other instructions on reverse side.  7. Int. Type of Well Oil Well O Gas Well OO Other  2. Name of Operator Running Foxes Petroleum  3a. Address 7060 B South Tueson Way Centennial, CO 80112  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  500° fal & 1520° fel SE SW SE  S6 T21S R24E  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, TYPE OF SUBMISSION  TYPE OF SUBMISSION  TYPE OF ACTION  Addicze Deepen Production (Start/Resum Reclamation)  Addicze Deepen Production (Start/Resum Final Abandonment Notice of Intent Change Plans Plug and Abandon Temporarily Aba	5. Lease Serial No. UTU-26421 6. If Indian, Allottee or Tribe Name				
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.    SUBMIT IN TRIPLICATE- Other instructions on reverse side.   7, Int.					
Type of Well   Oil Wello					
Annual of Operator   Running Foxes Petroleum   Sandaries	Unit or CA/Agreement, Name and/or No.				
Name of Operator Running Foxes Petroleum  A Address 7060 B South Tucson Way Centennial, CO 80112  Location of Well (Footage, Sec, T, R, M, or Survey Description)  Soft fal & 1520' fel SE SW SE  Soft fal & 1520' fel SE SW SE  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, TYPE OF SUBMISSION  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent  Acidize  Deepen  Acidize  Deepen  Fracture Treat  Reclamation  Recomplete  Casing Repair  New Construction  Recomplete  Change Plans  Plug and Abandon  Temporarily Aba	8. Well Name and No.				
Address 7060 B South Tucson Way Centennial, CO 80112  10. Fit 10. Coation of Well (Footage, Sec., T., R., M., or Survey Description)  11. Coation of Well (Footage, Sec., T., R., M., or Survey Description)  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT.  TYPE OF SUBMISSION  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT.  TYPE OF SUBMISSION  13. Describe Fronce of Intent  14. Change Plans  15. Change Plans  16. Plug Band Abandon  17. Temporarily Abandon  18. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any propose if the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMBIA. Required a base following completion of the involved operations. If the operation results in a multiple completion or completed in specion.)  18. Spud Date: November 2, 2007  18. Completion Date: November 6, 2007  18. Clevation: November 3, 2007  18. Completion Date: November 6, 2007  18. Clevation: November 6, 2007  18. Spud Date: November 6, 2007  18. Spud D	isco 6-15-4 PI Well No.				
Location of Well (Footage, Sec., T., R., M., or Survey Description)  Gr. 500' fist & 1520' fet SE SW SE  S6 T21S R24E  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, TYPE OF SUBMISSION  TYPE OF ACTION  Acidize    Deepen	3-019-31539-00-00 eld and Pool, or Exploratory Area				
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT.  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent  Acidize  Deepen  Acidize  Deepen  New Construction  Recomplete  Clasing Repair  Change Plans  Plug and Abandon  Temporarily Abandon  Final Abandonment Notice  Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any propose lift the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical Attach the Bond under which the work will be performed or provide the Bond Mo, on file with BLMBIA. Required subseq following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new in testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have determined that the site is ready for final inspection.)  Spud Date: November 2, 2007  Completion Date: November 2, 2007  Completion Date: November 6, 2007  Elevation: 4461 ft. GL. 4467.5 ft. KB  Total Depth: 1487 GL. (Salt Wash)  Surface Casing: (24#1/359): 8 578 inch x 120 ft. (63 sacks; Type 2.5 Cement)  Production Casing: (10.5#/355): 4.5 inch x 1405.82 ft. (140 sacks; Class H Cement)  *This well has not been tested. Well will be tested upon completion of the Running Foxes Petroleum Tap in completion report will be submitted once the well's final status is determined.  4. Thereby certify that the foregoing is true and correct Name (PrintedTyped)  Tenneth  Annico  Title  Title  Title  Title  Title  Office	reater Cisco				
TYPE OF SUBMISSION    Acidize	ounty or Parish, State rand County, Utah				
Notice of Intent	, OR OTHER DATA				
Notice of Intent  Alter Casing					
Signature  Date  Title  Title  Date  Title  Title  Title  Title  Title  Title  Opproved by  Date  Title  Opproved by  Description of approval, if any, are attached. Approval of this notice does not warrant or retify that the applicant holds legal or equitable title to those rights in the subject lease  Office	Well Integrity  Other  Well Information  Sed work and approximate duration thereof. I depths of all pertinent markers and zones. I quent reports must be filed within 30 days interval, a Form 3160-4 must be filed once we been completed, and the operator has				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE  pproved by  onditions of approval, if any, are attached. Approval of this notice does not warrant or ratify that the applicant holds legal or equitable title to those rights in the subject lease  Office	sistant				
pproved by Title  onditions of approval, if any, are attached. Approval of this notice does not warrant or rtify that the applicant holds legal or equitable title to those rights in the subject lease Office.	+				
onditions of approval, if any, are attached. Approval of this notice does not warrant or rtify that the applicant holds legal or equitable title to those rights in the subject lease  Office					
tle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowledge and willfully to make to	Date  O any department or agency of the United				
tates any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.  Instructions on page 2)	RECEIV				

(Instructions on page 2)

JUL 17 2012

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

AMENDED REPORT FORM 8 (highlight changes)

		5.				ANIDA		<u> </u>	ero 1	4 2017		<u> </u>	nanges)		
		DIV	ISION	OF OIL,	GAS	AND I	/IININ	G ;	י אם	4 2012		.EASE DES UTU 20		ND SE	RAL NUMBER:
WEL	L COMF	PLETIC	N OF	RECO	OMPL	ETIO	N R	EPØK	PANI	CAS & MINING			ALLOTTEE C	R TRIE	BE NAME
1a. TYPE OF WEL		OIL WELL		GAS WELL		DRY		ОТНЕ			7. (	JNIT or CA	AGREEMEN	TNAM	Ē
b. TYPE OF WOR NEW WELL	RK: HORIZ. LATS.	DEEP EN	. 🗆	RE- ENTRY		DIFF. RESVR.		ОТН	₽ P&	A			E and NUMB 6-15-4		
2. NAME OF OPER	RATOR: Foxes Peti	roleum	INC		1							PI NUMBE			
3. ADDRESS OF C		loleum,	inc.						TOHONE	NUMBER:		43019	31539 POOL, OR V		
6855 S. Ha	vana St.,#		Cente	nnial	STATE	CO	ZIP 80	112		10) 889-0510			er Cisco	VILDOA	A I
4. LOCATION OF V AT SURFACE:			FEL									QTR/QTR MERIDIAN WSE		OWNS	HIP, RANGE,
AT TOP PRODU	JCING INTERVA	L REPORTE	D BELOW:	14 7 T											<del>andra</del> e
AT TOTAL DEP	тн:				t ch							COUNTY	)	1:	3. STATE UTAH
14. DATE SPUDDE 11/2/2007		DATE T.D. F			E COMPL 6/2007		,	ABANDONE		READY TO PRODU		17. ELE\	/ATIONS (DF	RKB,	RT, GL):
18. TOTAL DEPTH				LUG BACK T.I						OMPLETIONS, HOW	<del></del>		19' GL	MD	A Sur geography (1945)
	TVD				TVD				.02.111 22 0	ON 22110110, 11044	WATER TO		UG SET:	TVD	
22. TYPE ELECTR	IC AND OTHER	MECHANICA	L LOGS RI	UN (Submit co	py of each	1)			23.						
										L CORED?			ES 🔲		it analysis)
									WAS DST DIRECTIO	NAL SURVEY?	NO NO	_	ES		it report) it copy)
24. CASING AND L	INER RECORD	(Report all s	trings set	in well)		_	7				110	<u> </u>		(Subin	п сору)
HOLE SIZE	SIZE/GRAD	DE VAE	GHT (#/ft.)	) TOP	(MD)	POTTON	1 (MD)	STAGE C	EMENTER	CEMENT TYPE &	SLU	RRY			
	OIZE/ORAL	***************************************	OIII (#/IL.	) IOP	(IVID)	BOTTON	A (MD)		PTH	NO. OF SACKS		E (BBL)	CEMENT TO	OP **	AMOUNT PULLED
11"		J55 	24#		2	12	0			63			surfa	ce	
6.75"	4 1/2" J-	-55	10.5#	(		1,4	06			140			34'		
		- 4													
											L				
25. TUBING RECO															
SIZE 2 5/8	DEPTH SE		ACKER SE	ET (MD)	SIZE		DEPTH	SET (MD)	PACKER	R SET (MD)	SIZE	DE	EPTH SET (M	.D)	PACKER SET (MD)
26. PRODUCING IN	1,17	0						т.			-				
FORMATION		TOP (MD)	BO	TTOM (MD)	TOP (	TVD) I	BOTTON			(Top/Bot - MD)	OIZE	NO HOLE	-o I		
(A) Saltwash		1,176		1,180	101 (	170)	BOTTO		1,176		SIZE	NO. HOLE			ATION STATUS
(B)		.,,,,		1,100					1,170	1,180		16	Open	=-	Squeezed
(C)			_										Open	=-	Squeezed
(D)		*		· · · · · · · · · · · · · · · · · · ·									Open L	=	Squeezed
28. ACID, FRACTUI	RE, TREATMEN	T, CEMENT S	QUEEZE.	ETC.			-						Open		Squeezed
	INTERVAL							AMO	INT AND TO	PE OF MATERIAL			<del></del>		
1176-1180		50	nals	15% HC	<u> </u>			7 111701	3111 71112 11	TE OF MATERIAL	-		<del></del>		
1110 1100		<u></u>	o gais	9 10 /0 110	<u> </u>				·						-
										·		-			
29. ENCLOSED AT	FACHMENTS:			······································									30.	WELL	STATUS:
☐ ELECTI	RICAL/MECHAN	ICAL LOGS				— ~·	FOI 66:	DED0=							
=	RY NOTICE FOR		AND CEME	NT VEDIEIOA	TION		EOLOGIO ORE ANA	C REPORT	=	ST REPORT	] DIREC	TIONAL SU	IRVEY		P&A
		· LUUGHIG A	" AD COME	VENICIOA	HOIN	```	JR⊑ ANA	<b>プレ1019</b>	110	THER:					

### 31. INITIAL PRODUCTION INTERVAL A (As shown in item #26) DATE FIRST PRODUCED: TEST DATE: HOURS TESTED: TEST PRODUCTION | OIL - BBL: GAS - MCF: WATER - BBL: PROD. METHOD: RATES: CHOKE SIZE: TBG. PRESS. CSG. PRESS. API GRAVITY BTU - GAS GAS/OIL RATIO 24 HR PRODUCTION OIL - BBL: INTERVAL STATUS: GAS - MCF WATER - BBI · RATES: INTERVAL B (As shown in item #26) DATE FIRST PRODUCED: TEST DATE: HOURS TESTED: TEST PRODUCTION OIL - BBL: GAS - MCF: WATER - BBL: PROD. METHOD: CHOKE SIZE: TBG, PRESS. CSG PRESS API GRAVITY BTU - GAS GAS/OIL RATIO 24 HR PRODUCTION OIL - BBL: GAS - MCF: WATER - BBL: INTERVAL STATUS: RATES: INTERVAL C (As shown in item #26) DATE FIRST PRODUCED: TEST DATE: HOURS TESTED: TEST PRODUCTION | OIL - BBL: GAS - MCF: WATER - BBL: PROD. METHOD: RATES: → CHOKE SIZE: TBG. PRESS. CSG. PRESS. API GRAVITY BTU - GAS GAS/OIL RATIO 24 HR PRODUCTION OIL - BBL: GAS - MCF WATER - BBL: INTERVAL STATUS: RATES: → INTERVAL D (As shown in Item #26) DATE FIRST PRODUCED: TEST DATE: HOURS TESTED: TEST PRODUCTION OIL - BBL: GAS - MCF: WATER - BBL: PROD METHOD: RATES: CHOKE SIZE: TBG. PRESS. CSG. PRESS. API GRAVITY BTU - GAŞ GAS/OIL RATIO 24 HR PRODUCTION OIL - BBL: GAS - MCF: WATER - BBL: INTERVAL STATUS: RATES: 32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.) 33. SUMMARY OF POROUS ZONES (Include Aquifers): 34. FORMATION (Log) MARKERS: Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Top (MD) Bottom Formation Top (Measured Depth) Descriptions, Contents, etc. Name Mancos 0 654 Shale Dakota 654 882 Sand, Shale **Brushy Basin** 882 1,128 Sand, Shale Salt Wash 1,128 Sand, Shale

35. ADDITIONAL REMARKS (Include plugging procedure)

30. Thereby certify that the foregoing and attached information	i is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Rolando D. Benavides

SIGNATURE

TITLE V.P. Engineering

DATE 9/6/2012

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- · reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

\*\* ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to:

Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210

Box 145801

Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

(5/2000)

<sup>\*</sup> ITEM 20: Show the number of completions if production is measured separately from two or more formations.